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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9521	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name
2. Name of Operator		8. Former Lease Name
Skelly Oil Company		West Dollarhide Queen Sand Unit
3. Address of Operator		9. Well No.
P. O. Box 1351, Midland, Texas 79701		60
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER H , 1650 FEET FROM THE North LINE AND 330 FEET FROM		Dollarhide Queen
THE East LINE, SECTION 6 TOWNSHIP 25S RANGE 38E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3123' DF		Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up pulling unit 12-13-72. Pulled injection tubing.
- 2) Set 5-1/2" bridge plug at 3520'.
- 3) Circulated hole with 10.2# mud.
- 4) Spotted 15 sack cement plug 3391-3520'.
- 5) Spotted 100 sack cement plug 916-1750'.
- 6) Spotted 10 sack cement plug in top of 5-1/2" casing and cellar.
- 7) Set marker.

All intervals not cemented were filled with 10.2# mud. No casing was pulled. 13-3/8" 44.5# casing set at 277', 8-5/8" OD casing set at 3150', and 5-1/2" OD casing set at 3620' were left in the hole. Well plugged and abandoned 12-15-72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crow TITLE Lead Clerk DATE Jan. 29, 1973

APPROVED BY John W. Runyan TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: