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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9521	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Water Injection		7. Unit Agreement Name West Dollarhide Queen Sand Unit
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name West Dollarhide Queen Sand Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701		9. Well No. 60
4. Location of Well UNIT LETTER H 1650 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 25S RANGE 38E N.M.P.M.		10. Field and Pool, or Wildcat Dollarhide Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3123' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is in the lower one-third of the unit area in which water break through problems have been experienced. The cost of operating wells in this area has become excessive, and we propose plugging this well as follows:

- 1) Rig up pulling unit. Pull tubing and packer.
- 2) Set 5-1/2" bridge plug at 3595'.
- 3) Circulate hole with 10# mud.
- 4) Spot 10 sacks cement on top of bridge plug.
- 5) Spot 100 sacks cement across top of salt section at 1234'.
- 6) Spot 10-sack cement plug at surface.
- 7) Set marker.

All intervals not cemented will be filled with 10# mud.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Lead Clerk** DATE **Nov. 10, 1972**

APPROVED BY **Orig. Signed by John Runyan Geologist** TITLE _____ DATE **Nov 13 1972**

CONDITIONS OF APPROVAL, IF ANY: