NUMBER OF COPIES RECEI									
FILE U.S.G.S. LAND OFFICE			NEW MEXIC						FORM C-103 (Rev 3-55)
TRANSPORTEN GAS							N WELLS		
OPERATOR	LL	()()_Ubr	mit to appropri-	. <u> </u>		es per Co	mmission Ru	ile 1106	· · · · · · · · · · · · · · · · · · ·
Name of Company	elly 011	Company		Addres	-	90 . U.L	ha Maari	(· · · · ·
Lease	VALY VIL	vontany	Well No.	Unit Letter	Section	Township	ba, New M	Rang	;e
West Dollarhi		· · · · · · · · · · · · · · · · · · ·	60	aHii	6		25-S		<u>38-E</u>
Date Work Performed January 24. 1		Pool Dollar	rhide <u>Cueen</u>			Couaty Ie	•		
		THIS	IS A REPORT O)F: (Check					
Beginning Drill	ing Operatio		Casing Test and	Cement Job		🕱 Other (•		
Plugging	Plugging Remedial Work					Conve	rt to Wat	er in	jection
Witnessed by R. L	. Celhoom		Position A rea F				elly 011	Conta	Ry
	. Calhoor		Area R		ORK RE	Sk		Conta	N
	T D		Area R ELOW FOR RE ORIGIN PBTD	MEDIAL W	ORK RE	Ska EPORTS O Producing	NLY		mpletion Date p r11 26, 1952
R. L DF Elev.		FILL IN BE	Area R ELOW FOR RE ORIGIN PBTD	MEDIAL W AL WELL D 3836! Oil Strin	ORK RE	Ska E PORTS O Producing 3620 •	NLY 3 Interval - 3836!		mpletion Date p ril 26, 1952 th
R. L D F Elev. 3123' Tubing Diameter))	FILL IN BE	Area R ELOW FOR RE ORIGIN PBTD	MEDIAL W AL WELL D 3836! Oil Strin	ORK RE	Ska E PORTS O Producing 3620 •	NLY 3 Interval - 3836!		mpletion Date pr11 26, 1952
R. L DF Elev. 3123 ¹ Tubing Diameter 2 ⁿ Perforated Interval(s	T D	FILL IN BE	Area R ELOW FOR RE ORIGIN PBTD	MEDIAL W AL WELL D 3836! Oil Strin	ORK RE ATA g Diame 5-1/2"	Ska E PORTS O Producing 3620 • ter	NLY 3 Interval - 3836!		mpletion Date p ril 26, 1952 th
R. L DFElev. 3123' Tubing Diameter 2"	T D	FILL IN BE	Area R ELOW FOR RE ORIGIN PBTD	MEDIAL W AL WELL D 3836! Oil Strin	ORK RE	Ska E PORTS O Producing 3620 • eter	NLY 3 Interval - 3836!		mpletion Date p ril 26, 1952 th
R. L DF Elev. 3123 ¹ Tubing Diameter 2 ⁿ Perforated Interval(s	T D	FILL IN BE	Area M ELOW FOR RE ORIGIN PBTD	MEDIAL W AL WELL D 3836! Oil Strin	ORK RE ATA ag Diame 5-1/2 ^m ag Forma	Ska E PORTS O Producing 3620 • eter	NLY 3 Interval - 3836 Oil Str		mpletion Date p ril 26, 1952 th
R. L D F Elev. 3123 ¹ Tubing Diameter 2 ⁿ Perforated Interval(s Open Hole Interval	T D	FILL IN BE	Area M ELOW FOR RE ORIGIN PBTD S680 RESULTS on Gas Pro	MEDIAL W AL WELL D 3836! Oil Stric	ORK RE ATA g Diame 5-1/2 ng Forma OVER Water P	Ska E PORTS O Producing 3620 • eter	NLY 3 Interval - 3836 Oil Str	Co Al ting Dep	mpletion Date p ril 26, 1952 th
R. L DF Elev. 3123' Tubing Diameter 2" Perforated Interval(s Open Hole Interval	T D None 3620 Date of	FILL IN BE 69971 Tubing Depth 3 - 38361 Oil Productio	Area M ELOW FOR RE ORIGIN PBTD S680 RESULTS on Gas Pro	MEDIAL W AL WELL D 3836 Oil Strin Producin 5 OF WORK	ORK RE ATA g Diame 5-1/2 ng Forma OVER Water P	Ska E PORTS O Producing 3620 • eter	NLY g Interval 3836 Oil Str Oil Str GOF	Co Al ting Dep	mpletion Date pr11 26, 1952 th 36201 Gas Well Potential
R. L D F Elev. 3123 ' Tubing Diameter 2" Perforated Interval(s Open Hole Interval Test Before Workover After	T D None 3620 Date of Test	FILL IN BE 69971 Tubing Depth 3 - 38361 Oil Productio BPD	Area M ELOW FOR RE ORIGIN PBTD S6801 RESULTS on Gas Pro MC1	MEDIAL W AL WELL D 3836 Oil Strin Producin 5 OF WORK	ORK RE ATA g Diame 5-1/2 ng Forma OVER Water P	Ska E PORTS O Producing 3620 • eter	NLY g Interval 3836 Oil Str Oil Str GOF	Co Al ting Dep	mpletion Date pr11 26, 1952 th 36201 Gas Well Potential
R. L D F Elev. 3123' Tubing Diameter 2" Perforated Interval Open Hole Interval Test I Before Workover After Workover	T D None 3620 Date of Test	FILL IN BE 69971 Tubing Depth 3 - 38361 Oil Productio	Area M ELOW FOR RE ORIGIN PBTD S680 RESULTS on Gas Pro MC1	MEDIAL W AL WELL D 3836! Oil Stric Producio 5 OF WORK oduction F P D	ORK RE ATA ag Diame 5-1/2 ag Forma OVER Water P B	Ska E PORTS O Producing 3620 eter	NLY g Interval - 3836 Oil Str GOF Cubic feet	Co A ing Dep :/Bb1	mpletion Date pr11 26, 1952 th 36201 Gas Well Potential
R. L D F Elev. 3123' Tubing Diameter 2" Perforated Interval Open Hole Interval Test I Before Workover After Workover	T D None 3620 Date of Test	FILL IN BE 69971 Tubing Depth 3 - 38361 Oil Production BPD 10ction Well	Area M ELOW FOR RE ORIGIN PBTD S680 RESULTS on Gas Pro MC1	MEDIAL W AL WELL D 3836! Oil Stric Producio 5 OF WORK oduction F P D	ORK RE ATA ag Diame 5-1/2 ag Forma OVER Water P B by certif best of	Ska E PORTS O Producing 3620 • eter ter ter ter troduction P D Production P D	NLY g Interval - 3836 Oil Str GOF Cubic feet	Co A ing Dep :/Bbl	mpletion Date p r11 26, 1952 th 36201 Gas Well Potential MCFPD
R. L D F Elev. 3123' Tubing Diameter 2" Perforated Interval Open Hole Interval Test I Before Workover After Workover	T D None 3620 Date of Test	FILL IN BE 69971 Tubing Depth 3 - 38361 Oil Production BPD 10ction Well	Area M ELOW FOR RE ORIGIN PBTD S680 RESULTS on Gas Pro MC1	MEDIAL W AL WELL D 38361 Oil Strin Producin 5 OF WORK oduction F P D	ORK RE ATA ag Diame 5-1/2 ag Forma OVER Water P B by certif best of ()	Ska E PORTS O Producing 3620 • eter ter ter ter troduction P D Production P D	NLY g Interval - 3836! Oil Str GOF Cubic feet aformation giv ge. H. E. Aal	Co A ing Dep :/Bbl	mpletion Date p r11 26, 1952 th 36201 Gas Well Potential MCFPD