

DUPLICATE									

rig: & loc: OCC

-ee: PAD
WHC
EGC
JTR
F

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Sinclair Oil & Gas Company

State Lea #263

(Company or Operator)

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 6, T. 25 S, R. 38 E, NMPM.Dollarhide (Queen)Pool, Lea

County.

Well is 990 feet from North line and 330 feet from East lineof Section 6-25-38. If State Land the Oil and Gas Lease No. is 263Drilling Commenced June 25, 19 52 Drilling was Completed August 16, 19 52Name of Drilling Contractor Orville Myers Drilg. Co.Address Odessa, TexasElevation above sea level at Top of Tubing Head 3114. The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from 3610 to 3749 No. 4, from to No. 2, from to No. 5, from to No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13" OD	50	SH	292	Larkin			
10 3/4	32.75	N	713		713		
8 5/8	32	N	1168				
7	24	N	3559	Larkin			
2 1/2UE	6.5	N	3739				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
16"	13	308	225	Halliburton		
12	10 3/4	716	None	Set to stop red bed cave - Pulled 713'		
10	8 5/8	1170	None	do		Could not pull
8	7	3567	125			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Strata Fraced from 3567 to 3749 w/3,000 Gal.Result of Production Stimulation Well flowed 120 Bbl. of oil in 2 hours2nd day flowed 227 Bbl. of oil in 24 hoursDepth Cleaned Out 3749

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....Surface.....feet to.....3749 TD.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....August 1,....., 19.52.....

OIL WELL: The production during the first 24 hours was.....120.....barrels of liquid of which.....100.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....34.5.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.....	1090		T. Devonian.....		T. Ojo Alamo.....
T. Salt.....	1520		T. Silurian.....		T. Kirtland-Fruitland.....
B. Salt.....	2550		T. Montoya.....		T. Farmington.....
T. Yates.....	2740		T. Simpson.....		T. Pictured Cliffs.....
T. 7 Rivers.....	2920		T. McKee.....		T. Menefee.....
T. Queen.....	3610		T. Ellenburger.....		T. Point Lookout.....
T. Grayburg.....			T. Gr. Wash.....		T. Mancos.....
T. San Andres.....			T. Granite.....		T. Dakota.....
T. Glorieta.....			T.		T. Morrison.....
T. Drinkard.....			T.		T. Penn.....
T. Tubbs.....			T.		T.
T. Abo.....			T.		T.
T. Penn.....			T.		T.
T. Miss.....			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30	30	Caliche	3645	3660	15	Sandy lime
30	80	50	Red Sand	3660	3730	70	Lime
80	115	35	Red mud	3730	3733	3	Sand
115	125	10	Red Shale	3733	3749	16	Lime
125	130	5	Sand				
130	160	30	Red shale				
160	170	10	Sand				
170	185	15	Red shale				
185	405	220	Red Rock				
405	600	195	Redbed				
600	710	110	Sand				
710	725	15	Red Rock				
725	767	42	Sand				
767	785	18	Red Rock				
785	800	15	Sand				
800	1132	332	Anhydrite & Red rock				
1132	1150	18	Lime				
1150	1220	70	Anhydrite & Red rock				
1220	2550	1330	Salt, Potash & Anhydrite				
2550	3345	795	Anhydrite & Shale				
3345	3365	20	Lime				
3365	3480	115	Anhydrite & lime				
3480	3615	135	Lime				
3615	3635	20	Sandy lime				
3635	3645	10	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

September 12, 1952
(Date)

Company or Operator.....Sinclair Oil & Gas Co.....Address.....Box 1927 Hobbs, N.M.....
Name.....Position or Title.....Dist. Supt.....