

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10272

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name West Dollarhide Queen Sand Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name West Dollarhide Queen Sand Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 48
4. Location of Well UNIT LETTER B , 330 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 25S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Dollarhide Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3112' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up pulling unit 12-28-72. Pulled tubing and packer.
- 2) Set 7" bridge plug at 3515'.
- 3) Circulated hole with 10.2# mud.
- 4) Spotted 15 sack cement plug 3440-3515'.
- 5) Spotted 100 sack cement plug 1060-1542'.
- 6) Spotted 10 sack cement plug in top of 7" casing and cellar.
- 7) Set marker.

All intervals not cemented were filled with 10.2# mud. No casing was pulled. 13-3/8" OD 36# casing set at 268', 10-3/4" OD 32.75# casing set at 720', 8-5/8" OD 24# casing set at 1334', and 7" OD 20# casing set at 3629' were left in the hole. Well was plugged and abandoned 12-29-72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D. R. Crow</u>	TITLE <u>Lead Clerk</u>	DATE <u>Jan. 29, 1973</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u>Geologist</u>	DATE <u>Jan. 29, 1973</u>
CONDITIONS OF APPROVAL, IF ANY:		