

NEW MEXICO OIL CONSERVATION COMMISSION

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-10272	
7. Unit Agreement Name	
West Dollarhide Queen Sand Unit	
8. Farm or Lease Name	
West Dollarhide Queen Sand Unit	
9. Well No.	
48	
10. Field and Pool, or Wildcat	
Dollarhide Queen	
12. County	
Lee	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator
	Skelly Oil Company
3. Address of Operator	
P. O. Box 1351, Midland, Texas 79701	
4. Location of Well	
UNIT LETTER B , 330 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 25S RANGE 38E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
3112' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well is in the lower one-third of the unit area in which water break through problems have been experienced. The cost of operating wells in this area has become excessive, and we propose plugging this well as follows:

- 1) Rig up pulling unit. Pull tubing and packer.
- 2) Set 7" bridge plug at 3600'.
- 3) Circulate hole with 10# mud.
- 4) Spot 10 sacks cement on top of bridge plug.
- 5) Spot 100 sacks cement across top of salt section at 1215'.
- 6) Spot 10-sack cement plug at surface.
- 7) Set marker.

All intervals not cemented will be filled with 10# mud.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Avent TITLE Dist. Admin. Coordinator DATE Nov. 20, 1972

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE NOV 22 1972

CONDITIONS OF APPROVAL, IF ANY: