

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 12398
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-10272-0
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	80
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter A1 330 Feet From The NORTH Line and 330 Feet From The EAST Line
Section 6 Township 25S Range 38E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☒ CONVERT TO INJECTION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1). RUPU & installed BOP. TOH w/production equipment.
- 2). Cleaned out and pressure test csg.
- 3). Ran GR-CNL from 6510' to 6000' and spotted 10' cement on CIBP (New PBTD=6550'). Perforated 5 1/2" casing w/2 JSPF (.46") FROM 6334'-6467' (110 HOLES). Acidized perms w/7000 gals 15% NEFE. Max Press=2500 psi, ISIP= 2150 psi, Avg Rate=4.0 BPM.
- 4). TIH w/inj tbg and pkr. Loaded backside w/pkr fluid. Set packer @ 6276' pressure test to 555 psi for 30 minutes - Held.
- 5). Injected 24 hrs. 200 BW @ 1000 psi. Communicated to annulus. SI. Set 1.62" Profile Nipple in packer @ 6267'.
- 6). Pressured tubing to 1500 psi. Flowing from annulus at 1/4 bbl per hour. Bleed off pressure. SI.
- 7). RUPU. Installed BOP. Release On- Off Tool & POH. Dress and ran back. Tested casing to 550 psi - Held. Latch onto packer @ 6267'. Tested tubing to 1600 psi- Held. Removed BOP. Place on injection. Injected 22 hrs. 190 BW @ 900 PSI. Communicated to annulus. SI.
- 8). Recieved verbal permission from Mr. Jerry Sexton, of the NMOCDD, to reset the Injection Packer 30 to 40 feet above the Tubb Zone at 6001'. Move in; rig up. Install BOP. Ran Loc-Set packer on 189 joints 2 3/8" IPC injection tubing. Set packer @ 5897'. Put on injection. At 2:30. pm found Tbg press at 1050 psi and Annulus pressure at 1000 psi. SI.
- 9). MIRU. Installed BOP. Released packer and POOH. Set 5 1/2" CIBP @ 6295' (Top perf @ 6334'). Spotted 35' cmt. from 6295' to 6260' (New PBTD). SI. TOH W/ TBG. REQUEST TEMPORARILY ABANDON WELL STATUS THROUGH 3/14/2001.

(ORIGINAL CHART ATTACHED, COPY OF CHART ON BACK)

(NEW TEPI INTERNAL STATUS: TR-O)

This Approval of Temporary
Abandonment Expires

3/14/2001

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul R. Wilcox TITLE Field Technician

DATE 4/2/96

TYPE OR PRINT NAME Paul R. Wilcox

Telephone No. 397-0442

(This space for State Use)
ORIGINAL SIGNATURE OF JERRY SEXTON

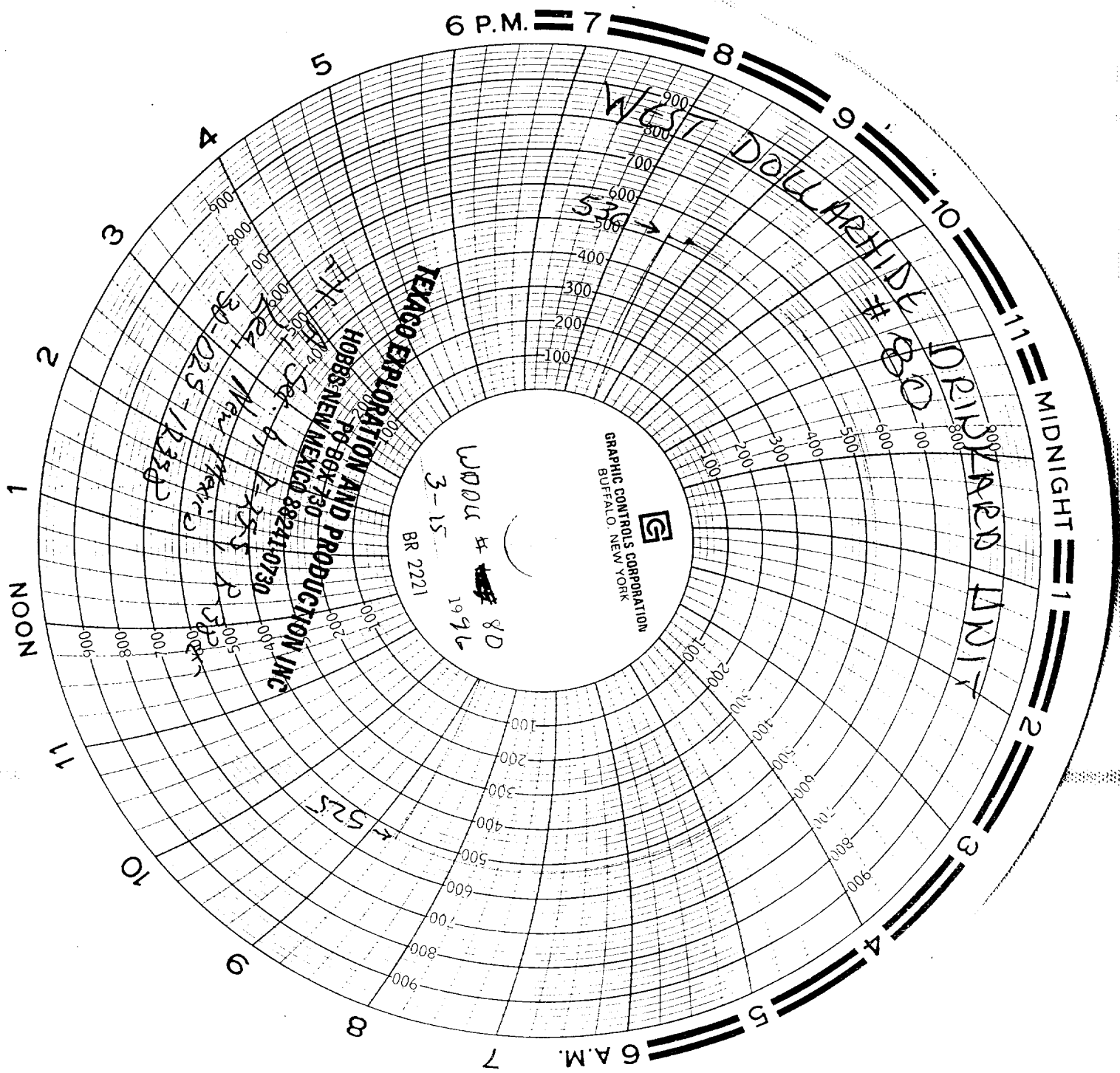
APPROVED BY JERRY SEXTON TITLE Supervisor

DATE APR 6 1996

CONDITIONS OF APPROVAL, IF ANY:

JCBW

dp



Received
HOBBS
301