## DISTRICT |

P.O. Box 1980, Hobbs, NM 88241-1980

## DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

Printed Name

DISTRICT III

Energy, Minerals and Natural Resources Department

## **OIL CONSERVATION DIVISION**

State of New Mexico

P.O. Box 2088

Form C-104 Revised February 10,1994 Instructions on back

Submit to Appropriate District Office

P.O. Box 208B, Saria Fa, NM 875-04-2098  RECUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Coparator Name and Address  Coz281  Coparator Name and Name Andress  Coz281  Coparator Name and Address  Coz381  Coparator Name and Name Andress  Coz281  Coparator Name and Name Andress  Coz281  Coparator Name and Name Andress  Coz281  Coparator Name and Name Andress  Coparator Name Andress  Coparato	1000 Rio Brazo <u>DISTRICT IV</u>	os Rd., Azteo	c, NM 87410		Sa	nta Fe,	New Me	exico 87	7504-2	2088		П	AMEND	ED REPORT
TEVACO EXPLORATION & PRODUCTION INC.  P.O. BOX 730, HOSBS, NM 85240  **Research for Filing Code** NEV METER RUN  **PRODUCTION INC.  **PRODUCTION I		3, Santa Fe, I									TO ANCO		AMEIND	ED KEPONT
TEXACO EXPLORATION & PRODUCTION INC.   G2251	I		•				. AND A	UIHUN	(IZA LI	ONI				
P.O. BOX, 750, HOBES, NM 95240  **API Number*  **API Number*  **Poperty Code*  **Poperty Code*  **Poperty Code*  **Poperty Code*  **Poperty Code*  **Poperty Market  **WEST DOLLARHIDE DRINKARD UNIT*  **Poperty Name*  **WEST DOLLARHIDE DRINKARD UNIT*  **BOLL Section Holds Unit*  **BOLL Section Membra Drinkard Unit*  *** DOLL BASE From The Section Drinkard Unit*  **BOLL BASE From The Section Drinkard Unit*  *** DOLL BASE From The North/South Line Feet From The North/South Line Feet From The East/West Line County  *** Total Drinkard Unit*  *** DOLL BASE From The North/South Line Feet From The North/South Line Feet From The East/West Line County  *** Total Drinkard Unit*  *** DOLL BASE From The North/South Line Feet From The East/West Line County  *** Code Section Total Unit*  *** Total Drinkard Unit*  *** Total Drinkard Unit*  *** Popularity Section Total Unit*  *** Pr	TEXACO EX	KPLORATIO	•		dilu muuisee						<b>U</b> U.			
** AP Number ** Pool Code 16300 OOLAAPHINE TUBB DRINKAND ** Poperry Series ** Poperr	P.O. BOX 73	30, HOBBS,	NM 88240				*2 *	Heason for Hilling Code						
1.   10   Surface   Location   WEST DOLLARHIDE RINNARD UNIT   Decision   Surface   Location   Loc	API												<sup>6</sup> Poo	
1. 10   Surface Location					·		Рторепту						9 W	
A 6 28 38E 38E 38E 38E 38E 38E 38E 38E 38E 38	ll. 10 Surfac	ce Location	n											
Description	UI or lot no.	Section	Iownship	, - I	Lot.idn						J	ļ		•
UI or lot no. Section Township Range Lot-Idn Feet From The North/South Line Feet From The East-West Line County  17 Les Code 13 Producing Method Code 14 Gas Connection Date 1/17/92  18 Oil and Gas Transporters  19 Transporters  10 Oil and Gas Transporters  11 Transporters  12 Transporters  13 Transporters  14 Transporters  15 DOX 2000  17 U.S.A, OK 74102  18 DOX 2000  19 POD ULSTR Location and Description  10 D-32-24S-38E  19 POD ULSTR Location and Description  10 D-32-24S-38E  10 POD ULSTR Location and Description  10 D-32-24S-38E  11 POD ULSTR Location and Description  12 POD ULSTR Location and Description  13 POD ULSTR Location and Description  14 POD ULSTR Location and Description  15 POD ULSTR Location and Description  16 POD ULSTR Location and Description  17 POD ULSTR Location and Description  18 POD ULSTR Location and Description  19 POD ULSTR Location and Description  19 POD ULSTR Location and Description  19 POD ULSTR Location and Description  10 POD ULSTR Location and Description  12 POD ULSTR Locat	Botton	m <u>Hole Lo</u> c	cation											
III. Oil and Gas Transporters  1º Transportery  1º Deby Meltery  1º Deby Carlot  1º Casing Pressure	Ul or lot no.	Section	Township		Lot.idn	Feet From The		North/South Line		e Fe	eet From The	East/V	Vest Line	County
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19 Transporter 19 Transporter Name and Address 19 POD 21 0/6 22 POD ULSTR Location and Description 19 COSRUD 10 COSR	III. Oil and	d Gas Trar	nsporters										1	
TEXAS REV MEX. PIPE. BOX 3252 HOBBS, NM 88241  V. Produced Water  23 POD USTR Location and Description 2479050  Well Completion Data  25 Spud Date  29 Ready Date  29 Ready Date  27 Total Depth  29 POTO 2479050  Well Completion Data  26 Spud Date  29 Ready Date  29 Ready Date  27 Total Depth  29 POTO 2479050  Well Test Data  20 Ready Date  20 Ready Date  27 Total Depth  28 POTO 29 POTO 29 POTO 30 SACKS CEMENT  30 Casing Pressure  40 Choke Size  41 Oil - Bibls.  42 Water - Bibls.  43 Gas - MCF  44 AOF  45 Test Method  OIL CONSERVATION DIVISION  Approved By:  Title:  Bignature  Approval Date:  NOV 2 9 1394  Title:  NOV 2 9 1394	18 Transport	rter	· · · · · · · · · · · · · · · · · · ·				<sup>20</sup> POD		<sup>21</sup> O/G					
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V. Produced Water  23 POD 2479050  24 POD ULSTR Location and Description D-32-24S-38E  V. Well Completion Data  25 Spud Date  26 Ready Date  27 Total Depth  28 Perforations  30 HOLE SIZE  31 CASING & TUBING SIZE  32 DEPTH SET  33 SACKS CEMENT  Well Test Data  34 Date New Oil  35 Gas Delivery Date  40 Choke Size  41 Oil - Bible.  42 Water - Bible.  43 Gas - MCF  44 AOF  45 Test Method  Oil CONSERVATION DIVISION  Approved By:  Signature  Printed Name  Darrell J. Carriger  Title  Engineering Assistant  Approval Date:  NOV 2 9 1334	022628		TEXAS	TEXAS NEW MEX. PIPE. BOX 2528				2479010 O			D-32-24S-38E			
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1505/1610 351-0420	Title Eng	gineering Ass					A	Approval Date: NOV 2 9 1334						
47 If this is a change of operator fill in the OCRIO number and name of the previous consists.	Date 11				ne 397	'-0426								

Date

Title