

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 12398
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-10272
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well No. 80
9. Pool name or Wildcat DOLLARHIDE TUBB/DRINKARD
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3116' GR

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P. O. Box 730 Hobbs, NM 88240	4. Well Location Unit Letter <u>A</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>EAST</u> Line Section <u>6</u> Township <u>25-S</u> Range <u>38-E</u> NMPM LEA
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. Pull rods and pump. Install BOP. Pull tubing.
2. TIH with bit and casing scraper. Clean hole to TD.
3. Acidize perfs 6382'-6860' with 5000 gallons 15% NEFE in three stages.
4. Squeeze perfs with 2 drums scale inhibitor and overdisplace with 200 bbl produced water.
5. Lay down work string. Rerun production tubing, pump and rods.
6. Return to production, place on test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert McNaughton TITLE Production Engineer DATE 3-01-93
TYPE OR PRINT NAME Robert McNaughton TELEPHONE NO. 397-0428

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 03 1993

CONDITIONS OF APPROVAL, IF ANY:

PO-90M
(3/92)

PRODUCING WELL DATA SHEET

OPERATOR: Texaco Exploration & Production Inc. WELL: West Dollarhide Drinkard Unit #80
FOOTAGE LOCATION: 330 FNL, 330 FEL Sec./Twn/Rng: Unit A, Sec 6, T-25-S, R-38-E
Lea County, New Mexico

SCHEMATIC

TABULAR DATA

Gr	3116' GL	Surface Casing:	Set at: 307'
307'	13-3/8", 35.6#, 325 sx, cement circulated	Size 13-3/8", 36#	Cemented with 325 sx.
.		TOC	surface, determined by circulated
.		Hole Size	?? Spud Date: 4-13-54
.		Intermediate casing:	Set at: 3149'
.		Size 8-5/8", 24#	Cemented with 1475 sx.
3149'	8-5/8", 24#, 1475 sx, TOC @ 1360' / surf.	TOC	1360' / surf. determined by temp./circ.
.		Hole Size	??
.		Production Casing:	Set at: 6840'
.		Size 5 1/2, 15.5&17#	Cemented with 578 sx.
6382'	T/ Drinkard perfs	TOC	3040, determined by temp survey
6651'	seat nipple	Hole Size	7-7/8, open hole 6840'-6860'
6670'	T/ Abo perfs	Producing Interval:	Lower Drinkard and Abo
6840'	5-1/2", 15.5 & 17#, 578 sx., TOC @ 3040'	6382' to 6860'	through: perfs, open hole
6860'		Tubing:	2-3/8", 4.7#, J-55, SN at 6651'

Anticipated Tops:

Salt 1555'-2578'
Queen 3587'
Tubbs 6010'
Drinkard 6440'
Abo 6560'

RECEIVED

MAR 02 1993

OCD MORRIS