

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Sinclair Oil & Gas Company, 520 East Broadway, Hobbs, New Mexico
(Address)

LEASE State Lea 263 WELL NO. 3 UNIT A S 6 T 25S R 38E
DATE WORK PERFORMED as shown POOL Dollarhide Drinkard

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Sand Acid Fracture

Detailed account of work done, nature and quantity of materials used and results obtained.
10-9-55 - 6830 PBD - Acid Petrofraced with 20,000# sand and 20,000 gallon acid and flushed with 290 barrels lease oil - total load and treatment 1055 bbls.
10-20-55 - Swabbed lead oil and ran sand pump. Ran 6507' of 2"UE tubing with packer set @ 6324'.
10-31-55 - Swabbed and flowed lead oil. Flowed 28 bbls oil, no wtr, thru 3/4" choke in 24 hours. Recompleted oil well in Drinkard after workover.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3116 TD 6840 PBD 6830 Prod. Int. 206 Compl Date 6-17-54
Tbng. Dia 2" Tbng Depth 6600 Oil String Dia 5-1/2" Oil String Depth 6840
Perf Interval (s) 6465-6510', 6570-90', 6608-42', 6705-47', & 6760-6805'
Open Hole Interval - Producing Formation (s) Drinkard

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>10-6-55</u>	<u>10-31-55</u>
Oil Production, bbls. per day	<u>18</u>	<u>28</u>
Gas Production, Mcf per day	<u></u>	<u></u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>2150</u>	<u>550</u>
Gas Well Potential, Mcf per day	<u></u>	<u></u>
Witnessed by <u>C. G. Confer</u>	<u>Sinclair Oil & Gas Company</u> (Company)	

OIL CONSERVATION COMMISSION

Name C. M. Keesler
Title
Date

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name C. C. Salter
Position District Superintendent
Company Sinclair Oil & Gas Company