## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

			PAA 39 * **			
COMPANY_S	inclair Oil &		ress)	ivay, Hobbs,	New Mexico	) 
LEASE State	Lea 263	WELL NO	3 UNIT	<b>A</b> s <b>6</b>	T 258	R <b>38</b>
DATE WORK F		as shown	POOL		• Drinkard	
	_					
This is a Repo	rt of: (Check	appropriate b	olock)	Results of	Test of Ca	sing Shut-of
Begin	ning Drilling (	Operations		Remedial V	Work	
Plugg	0	•		Other Sa	nd Acid Fre	ieture
Detailed accou						
Acur	s. Recomplete	ed off mett tu	primare are	of works of.		
	-	EDIAL WORK	REPORTS C	NLY	<del></del>	
Original Well	Data:		REPORTS C		Compl Dat	te <b>6-17-54</b>
Original Well I	Data: TD <b>6840</b>	PBD 6830	<del>-</del>	206	<b>-</b> -	
Original Well I DF Elev. 3116 Tbng. Dia 2	Data: TD 6840 Tbng Dept	PBD 6830	Prod. Int.	206 5-1/2" Oi	il String De	epth 6840
Original Well I DF Elev. 3116 Tbng, Dia 2º Perf Interval (	Data: TD 6840 Tbng Dept	PBD 6830 h 6600 C	Prod. Int.	206 5-1/2" Oi -42', 6705-4	il String De	epth 6840
Original Well I DF Elev. 3116 Tbng. Dia 2º Perf Interval ( Open Hole Inte	Data: TD 6840 Tbng Dept s)	PBD 6830 h 6600 C	Prod. Int. Oil String Dia 570-901, 6606	206 5-1/2" Oi -42', 6705-4	il String Do	epth 6840
Original Well I DF Elev. 3116 Tbng. Dia 2 Perf Interval ( Open Hole Inte	Data: TD 6840 Tbng Dept s)	PBD 6830 h 6600 C	Prod. Int. Oil String Dia 570-901, 6606	206 5-1/2" Oi -42', 6705-4 on (s) Drin	il String Do	epth 6840 E 6760-6805
Original Well In DF Elev. 3116 Thing, Dia 20 Perf Interval (Open Hole Interval) RESULTS OF	TD 6840 Tbng Dept s) rval WORKOVER:	PBD 6830 h 6600 C 6465-6510°, 6	Prod. Int. Oil String Dia 570-901, 6606	206 5-1/2" Oi -42', 6705-4 on (s) Drin	il String Do	epth 6840 E 6750-6805'
Original Well In DF Elev. 3116 Thing, Dia 20 Perf Interval (Open Hole Interval Open Hole	TD 6840 Tbng Dept s) rval WORKOVER:	PBD 6830 h 6600 C 6465-6510', 6 Produc	Prod. Int. Oil String Dia 570-901, 6606	206  5-1/2" Oi  42', 6705-4  on (s) Drin  BEFOR  10-6-55	il String Do	epth 6840 E 6750-6805' AFTER 0-31-55
Original Well In DF Elev. 3116 Thing, Dia 2. Perf Interval (Open Hole Interval of Test Oil Production Gas Production	TD 6840 Tbng Dept s) Tval WORKOVER:	PBD 6830  h 6600 C 6465-6510', 6  Produc	Prod. Int. Oil String Dia 570-901, 6606	206  5-1/2" Oi  42', 6705-4  on (s) Drin  BEFOR  10-6-55	il String Do	epth 6840 E 6750-6805' AFTER 0-31-55
Original Well In DF Elev. 3116 Thing. Dia 2º Perf Interval (Open Hole Interval) RESULTS OF Date of Test Oil Production Gas Production Water Product	TD 6840 Tbng Dept s) Tval WORKOVER:  h, bbls. per da tion, bbls. per	PBD 6830 h 6600 C 6465-6510', 6 Produc  ay	Prod. Int. Oil String Dia 570-901, 6606	206 5-1/2" Oi -42', 6705-4 on (s) Drin BEFOR 10-6-55	il String Do	epth 6840 E 6750-6805' AFTER 0-31-55
Original Well In DF Elev. 3116 Thing. Dia 2. Perf Interval (Open Hole Interval of Test Oil Production Gas Production Water Product Gas Oil Ratio	TD 6840 Tbng Dept s) Tval WORKOVER:  , bbls. per da tion, bbls. per , cu. ft. per b	PBD 6830  h 6600 C  6465-6510°, 6  Produc  ay  y  r day  bb1.	Prod. Int. Oil String Dia 570-901, 6606	206 5-1/2" Oi 42', 6705-4 on (s) Drin BEFOR 10-6-55	il String Do	epth 6840 E 6760-6805'  AFTER  0-31-55  28
Original Well In DF Elev. 3116 Thing. Dia 2. Perf Interval (Open Hole Interval) RESULTS OF Date of Test Oil Production Gas Production Water Product Gas Oil Ratio Gas Well Pote	TD 6840 Tbng Dept s) Tval WORKOVER:  , bbls. per da tion, bbls. per , cu. ft. per b ntial, Mcf per	PBD 6830  h 6600 C 6465-6510°, 6  Produc  ay  r day  bbl. r day	Prod. Int. Dil String Dia 1570-99, 6600 ing Formation	206 5-1/2" Oi 42', 6705-4 on (s) Drin BEFOR 10-6-55	il String Do	epth 6840 E 6750-6805' AFTER 0-31-55 28
Original Well In DF Elev. 3116 DF Elev. 3116 Thing. Dia 2. Perf Interval (Open Hole Interval) RESULTS OF Date of Test Oil Production Gas Production Water Product Gas Oil Ratio Gas Well Pote	TD 6840 Tbng Dept s) Tval WORKOVER:  , bbls. per da tion, bbls. per , cu. ft. per b	PBD 6830  h 6600 C 6465-6510°, 6  Produc  ay  r day  bbl. r day	Prod. Int. Dil String Dia 1570-901, 6606 ing Formatio	206  5-1/2" Oi  42', 6705-4  on (s) Drin  BEFOR  10-6-59  18  0  2150	kard  E A  Gas Cemp (Company)	epth 6840 E 6760-6805'  AFTER 0-31-55 28  550
Perf Interval ( Open Hole Interval ( RESULTS OF  Date of Test Oil Production Gas Production Water Product Gas Oil Ratio, Gas Well Pote Witnessed by	TD 6840 Tbng Dept s) Tval WORKOVER:  , bbls. per da tion, bbls. per , cu. ft. per b ntial, Mcf per	PBD 6830  h 6600 C  6465-6510°, 6  Produc  ay  r day  bbl. c day	Prod. Int. Dil String Dia 1570-99 , 6600 ing Formatio	206  5-1/2* Oi  42', 6705-4  on (s) Drin  BEFOR  10-6-55  18  0  2150  Sinelair Oil	kard  E A  L  & Gas Cemp  (Company)  ne informatical	epth 6840  E 6760-6805  AFTER  0-31-55  28  0  550  eny  tion given
Original Well In DF Elev. 3116 DF Elev. 3116 Thing. Dia 2. Perf Interval ( Open Hole Interval of Test Oil Production Gas Production Water Product Gas Oil Ratio Gas Well Pote Witnessed by	TD 6840 Tbng Dept s) Tval WORKOVER:  n, bbls. per da tion, bbls. per tion, bbls. per tion, bbls. per tion, bcls. per tion, bcls. per tion, bcls. per	PBD 6830  h 6600 C  6465-6510°, 6  Produc  ay  r day  bbl. c day	Prod. Int. Dil String Dia 1570-99 , 6600 ing Formatio	206  5-1/2* Oi  -42*, 6705-4  on (s) Drin  BEFOR  10-6-59  18  0  2150  Sinclair Oil	& Gas Cemp (Company) in informa- plete to the	epth 6840  E 6760-6805'  AFTER  0-31-55  28  550  eny  tion given best of
Original Well In DF Elev. 3116 DF Elev. 3116 Tbng. Dia 2 Perf Interval ( Open Hole Interval (	TD 6840 Tbng Dept s) Tval WORKOVER:  n, bbls. per da tion, bbls. per tion, bbls. per tion, bbls. per tion, bcls. per tion, bcls. per tion, bcls. per	PBD 6830  h 6600 C  6465-6510°, 6  Produc  ay  r day  bbl. c day	Prod. Int. Dil String Dia 1570-90 , 6600 ing Formation  I hereby ce above is truly knowled Name	206  5-1/2* Oi  -42*, 6705-4  on (s) Drin  BEFOR  10-6-59  18  0  2150  Sinclair Oil	& Gas Cemp (Company) in informa- plete to the	epth 6840  E 6760-6805  AFTER  0-31-55  28  0  550  eny  tion given
Original Well In DF Elev. 3116 DF Elev. 3116 Thing. Dia 2. Perf Interval ( Open Hole Interval of Test Oil Production Gas Production Water Product Gas Oil Ratio Gas Well Pote Witnessed by	TD 6840 Tbng Dept s) Tval WORKOVER:  n, bbls. per da tion, bbls. per tion, bbls. per tion, bbls. per tion, bcls. per tion, bcls. per tion, bcls. per	PBD 6830  h 6600 C  6465-6510°, 6  Produc  ay  r day  bbl. c day	Prod. Int. Dil String Dia 1570-901, 6606 ing Formatic  I hereby ce above is tr my knowled	206  5-1/2* Oi  42*, 6705-4  m (s) Drin  BEFOR  10-6-59  18  0  2150  Sinelair Oil  ertify that the ue and complete and co	& Gas Cemp (Company) in informa- plete to the	# 6750-6805*  # 6750-6805*  #FTER  0-31-55  28  0  550  eny  tion given best of  C. Salter

Orig & 2 se - OGC 1 se - FMR - JTR - File