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Form approved. Budget Bureau No. 42-R1425.

(May 1963)	F781.~	-D CTATEC		(0	Other instruc		Dudget Dute	au No. 42-K1425.
	UNIT	FD SIAIFS) Nited	NOD	reverse si	ie)		
DEPARTMENT OF THE INTERIOR							5. LEASE DESIGNATION AND SERIAL NO.	
JUI A GEOLOGICAL SURVEY							NM 0569	
APPLICATION	V FOR PERMITOT	OF DAILL, I	DEEPE	N, OR	PLUG B	ACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
1a. TYPE OF WORK BETTE RE-TENTE PLUG BACK							7. UNIT AGREEMENT NAME	
b. TYPE OF WELL	· / ·							·
WELL X GAS WELL OTHER Re-enter SINGLE X MULTIPLE ZONE							S. FARM OR LEASE NAME	
2. NAME OF OPERATOR							_El Paso Ginsberg	
Lohmann Oilwell Service, Inc.							9. WELL NO.	
3. ADDRESS OF OPERATOR							1	
202 W Broadway Place Hobbs, New Mexico							10. FIELD AND POOL, OR WILDCAT	
202 W. Broadway Place, Hobbs, New Mexico 4. Location of Well (Report location clearly and in accordance with any State requirements.*)							Undesignated	
1980' FNL & 560' FWL							11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone								
par partial partial							Sec. 7, T-25	5 -S, R-38E
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							12. COUNTY OR PARIS	H 13. STATE
8 miles NE of	Jal, New Mexico						Lea	New Mexico
10. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO.							OF ACRES ASSIGNED HIS WILL	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 560				2560			10 10	
18 DISTANCE FROM PROPOSED LOCATION* 2610						20. ROTA	ARY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, 2040 OR APPLIED FOR, ON THIS LEASE, FT. Justis Blineberry				8500 Rot.			ary 0-11,014	•
21. ELEVATIONS (Show wh						÷	22. APPROX. DATE W	ORK WILL START*
3106 GR							Upon approv	ral
23.	F	PROPOSED CASI	NG ANI	CEMENTI	NG PROGRA	.М	•	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	OT SETTING DEPTH		QUANTITY OF CEMENT		
771	73	70		300)	2	50 sx	
12 1	9-5/8	36		2766			750 sx	
8-3/4	4-1/2	10.5		8500		Suff. to bring top back		
1500 from csg. point						. point.		

This well was originally drilled by El Paso Natural Gas Company as Gineberg No. 1 to a TP of 11,014 (Spud date 9-9-43) (Abandoned 5-30-44.)

We preopose to re-enter, clean out to top of cmt. plug at 2664; drill cmt. plug to 9-5/8" csg. shoe at 2766' and clean out to a depth of 8500', to log and if encouraging to run 4-1/2" csg. and attempt completion in Penn-Detrital 7970-8170.

N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal one. If proposal is to drill or deepen directionally, give revoluter program if any.	pertinent data on subsurface locations a	nd measured and true vertical depths. Give blowout
SIGNED	III bb	
(This space for Federal or State office use)		
	APPROVAL DATE	OVED
PERMIT NO.	AFROME	SOAFA
	TITLE A	DATE
CONDITIONS OF APPROVAL, IF ANY:		7 1969
	1 101	
	iee Instructions On Reverse Side _{DIS}	R BROWN
ų.	C.ARTP	TOK THE ENGINEER
	iee Instructions On Reverse SideDIS	IKIC.