

NEW MEXICO OIL CONSERVATION COMMISSION

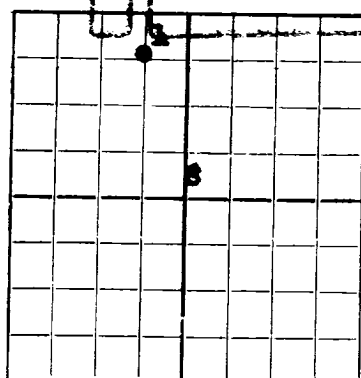
Santa Fe, New Mexico

RECEIVED

JAN 4 1952

OIL CONSERVATION COMMISSION
HOBBS-OFFICE

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Skelly Oil Company **Ginsberg "A"**
Company or Operator Lease
Well No. **1** in **NE/4 NW/4** of Sec. **8**, T. **25S**
R. **38E**, N. M. P. M., **Wildcat** Field, **Lea** County.
Well is **660** feet south of the North line and **3300** feet west of the East line of **Section 8**
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is **B. B. Ginsberg** Address **Roswell, N.M.**
The Lessee is **Skelly Oil Company** Address **Tulsa, Okla.**
Drilling commenced **August 31,** 19 **51** Drilling was completed **December 3,** 19 **51**
Name of drilling contractor **Makin Drlg. Co.** Address **Hobbs, N.M.**
Elevation above sea level at ~~top of casing~~ **3124 D.F.** feet.
The information given is to be kept confidential until **Not Confidential** 19 _____

OIL SANDS OR ZONES

No. 1, from **Dry Hole.** to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13-3/8	44.5	PE	Armco	286				
9-5/8	36	8R	Nat'l.	993				
9-5/8	32.3	8R	Nat'l.	2180				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
18"	13/3-8	300	300	Halliburton		
12-1/4	9/5-8	3164	1700	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **9650** feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing **Dry Hole**, 19 _____
The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

D. E. Bailey Driller **Guy Worley** Driller
M. M. Lee Driller **A. E. Walker** Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **31** **st****Hobbs, New Mexico - December 31, 1951.**day of **December**, 19 **51**Name **Notary Public**Position **Dist. Supt.**Representing **Skelly Oil Company**My Commission expires **Aug 1, 1952**Address **Box 38, Hobbs, N.M.**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	953	953	Red Bed
953	2357	1404	Anhydrite & Salt
2357	2722	365	Anhydrite & Lime
2722	2847	125	Anhydrite & Gypsum
2847	3164	317	Anhydrite & Lime
3164	6140	2976	Lime
6140	6230	90	Lime & Sand
6230	7357	1127	Lime
7357	7482	125	Lime & Shale
7482	7586	104	Lime
7586	7674	88	Lime & Shale
7674	7908	234	Lime
7908	7962	54	Lime & Sand
7962	8028	66	Lime
8028	8066	38	Lime & Chert
8066	8119	53	Lime
8119	8304	185	Lime & Shale
8304	8315	11	Lime & Chert
8315	8365	50	Lime & Sand
8365	8589	224	Lime & Shale
8589	8689	100	Lime
8689	8770	81	Shale
8770	8836	66	Lime & Shale
8836	8902	66	Shale
8902	8937	35	Lime & Shale
8937	8960	23	Lime
8960	8975	15	Lime & Shale
8975	9408	433	Lime
9408	9566	158	Lime & Shale
9566	9587	21	Lime
9587	9637	50	Lime & Shale
9637	9650	13	Lime
Total Depth - 9650'			
			Formation Top
			Anhydrite 1182
			Yates 2807
			Queens 3800
			San Andres 4216
			Glorietta 5420
			Tubbs 6353
			Drinkard 6733
			Wichita 6975
			Mississippian 7924
			Woodford 8404
			Devonian 8914
			Siluvian 9100