



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Bob Dean, Ltd. Reese Cleveland
(Company or Operator) (Lease)

Well No. 1 in SW 1/4 of SW 1/4 of Sec. 9, T. -25-S, R. -38-E, NMPM.
Underground Pool, County.

Well is 660 feet from South line and 660 feet from West line
of Section 9. If State Land the Oil and Gas Lease No. is.

Drilling Commenced September 2, 1962 Drilling was Completed September 17, 1962

Name of Drilling Contractor Tom Brown Drilling Company
Address Midland Savings Bldg., Midland, Texas

Elevation above sea level at Top of Tubing Head 3141.49 The information given is to be kept confidential until
, 19.

OIL SANDS OR ZONES

No. 1, from - to - No. 4, from - to -
No. 2, from - to - No. 5, from - to -
No. 3, from - to - No. 6, from - to -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from - to - feet
No. 2, from - to - feet
No. 3, from - to - feet
No. 4, from - to - feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	28#	Used	310'	HOWCO	-	-	Surface Casing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-3/4"	8-5/8"	310'	50	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Dry Hole - P&A 9-18-62

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3910 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1218			T. Devonian		T. Ojo Alamo	
T. Salt	1515			T. Silurian		T. Kirtland-Fruitland	
B. Salt	2540			T. Montoya		T. Farmington	
T. Yates				T. Simpson		T. Pictured Cliffs	
T. 7 Rivers				T. McKee		T. Menefee	
T. Queen	3802			T. Ellenburger		T. Point Lookout	
T. Grayburg				T. Gr. Wash		T. Mancos	
T. San Andres				T. Granite		T. Dakota	
T. Glorieta				T.		T. Morrison	
T. Drinkard				T.		T. Penn	
T. Tubbs				T.		T.	
T. Abo				T.		T.	
T. Penn				T.		T.	
T. Miss				T.		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1218	1218	Sand, surf. soil, gravel				
1218	1515	297	Anhydrite				
1515	2540	1025	Salt & Anhydrite				
2540	3802	1262	Anhydrite				
3802	3910	108	Sand & Anhydrite T.D.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 18, 1962
C/o V. Pickett, 901 Midland Sav. Bldg.
Company or Operator Bob Dean, Ltd. Address Midland, Texas
Name V. Pickett Position Agent