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NEW MEXICO OIL CONSERVATION COMMISSION
3-NMOCC
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Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name L. M. BUFFINGTON
3. Address of Operator P.O. BOX 249, HOBBS, NEW MEXICO 88240	9. Well No. 1
4. Location of Well UNIT LETTER L , 330 FEET FROM THE WEST LINE AND 1,650 FEET FROM THE SOUTH LINE, SECTION 18 TOWNSHIP 25-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat LANGLIE-MATTIX
15. Elevation (Show whether DE, RT, GR, etc.) 3,095' (D.F.)	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The L. M. Buffington No. 1 is presently completed in the Langlie-Mattix Zone through perforations from 3348'-3385' (Selective). The 5-1/2" casing is set at 3402' and the top of cement behind the 5-1/2" is at 1920' (Temp. Survey). The 9-5/8" casing is set at 412' with cement behind pipe to surface. We plan to plug and abandon this well as follows:

1. Spot 100' cement plug from 3310'-3210'. WOC for 12 hrs. and tag top of cement. If warranted, set another plug; or, set a CIBP at 3310' and set a 35' cement plug from 3310'-3275'.
2. Circulate hole with mud.
3. If 5-1/2" casing is salvaged; Shoot 5-1/2" casing at 1900' (+) and recover casing. (If unsuccessful, shoot higher). Set a 100' cement plug in and out of the 5-1/2" casing stub. (50' in and 50' out of the 5-1/2" casing). Set a 100' cement plug in and out of the 9-5/8" casing shoe from 462'-362', if the 5-1/2" casing is salvaged from 412' or below.
4. Set a 50' cement plug at surface.
5. Erect "DRY HOLE" Marker with proper identification.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by
C. L. WADE

SIGNED _____ TITLE **AREA SUPERINTENDENT** DATE **April 7, 1972**

Orig. Signed by
Joe D. Ramey
 Dist. 1, Supv.

APPROVED BY _____ TITLE _____ DATE **APR 10 1972**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 1 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

APR 1 1972