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# NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC  
1-File

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
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5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>GETTY OIL COMPANY</b>	8. Farm or Lease Name <b>L. M. BUFFINGTON "A"</b>
3. Address of Operator <b>P. O. BOX 249, HOBBS, NEW MEXICO 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>M</b> <b>330</b> FEET FROM THE <b>SOUTH</b> LINE AND <b>330</b> FEET FROM THE <b>WEST</b> LINE, SECTION <b>18</b> TOWNSHIP <b>25-S</b> RANGE <b>38-E</b> NMPM.	10. Field and Pool, or Wildcat <b>LANGLIE MATTIX</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3089 D.F.</b>	12. County <b>LEA</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran tubing to 3290'. Plugged perforations 3316-81' with lost circulating material. Circulated hole with mud.

Laid 20 sack cement plug from 3290' back to estimated 3098'. Tagged top of cement plug at 3180'. Shot 5-1/2" casing off @ 2142'. Recovered total of 53 regular joints and 3 short joints.

Laid 25 sack cement plug from 2192' back to 2065' across 5-1/2" casing stub @ 2142'. Laid 35 sack cement plug from 465' back to 350' across 9-5/8" casing shoe. Laid 20 sack (60') cement plug in surface.

Erected dry hole marker.

Location cleaned up and ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

SIGNED C. L. ... TITLE AREA SUPERINTENDENT DATE NOV. 22, 1972

APPROVED BY John W. Remyer TITLE ... DATE ...

CONDITIONS OF APPROVAL, IF ANY:

WLG/bh