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NEW MEXICO OIL CONSERVATION COMMISSION  
**3-NMOCC**  
**1-FILE**

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <b>SHUT-IN OIL WELL</b>		7. Unit Agreement Name
2. Name of Operator <b>GETTY OIL COMPANY</b>		8. Farm or Lease Name <b>L.M. BUFFINGTON "A"</b>
3. Address of Operator <b>P.O. BOX 249, HOBBS, NEW MEXICO 88240</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>M</b> <b>330</b> FEET FROM THE <b>SOUTH</b> LINE AND <b>330</b> FEET FROM THE <b>WEST</b> LINE, SECTION <b>18</b> TOWNSHIP <b>25-S</b> RANGE <b>38-E</b> NMPM.		10. Field and Pool, or Wildcat <b>LANGLIE-MATTIX</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3,089' (D.F.)</b>		12. County <b>LEA</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The L.M. Buffington "A" No. 1 is presently NIO in the Langlie-Mattix Zone through perforations from 3316'-3381' (Selective). The 5-1/2" casing is set @ 3389' and the top of cement behind 5-1/2" is at 2190' (Temp. Survey). The 9-5/8" casing is set at 410' with cement behind pipe to surface-. We plan to plug and abandon this well as follows:

1. Spot a 100' cement plug from 3290'-3190'. WOC for 12 hours and tag top of cement. If warranted, set another plug; or, Set a CIRP at 3290' and set a 35' cement plug from 3290'-3255'.
2. Circulate hole with mud.
3. If 5-1/2" casing is salvaged: Shoot 5-1/2" casing at 2170' (+) and recover casing. (If unsuccessful, shoot higher). Set a 100' cement plug in and out of the 5-1/2" casing stub. (50' in & 50' out of the 5-1/2" casing). Set a 100' cement plug in and out of the 9-5/8" casing shoe from 460' to 360' if the 5-1/2" is salvaged from 410' or below.
4. Set a 50' cement plug at surface.
5. Erect a "DRY HOLE" marker with the proper identification.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

SIGNED C. I. Ramey TITLE AREA SUPERINTENDENT DATE April 7, 1972

Orig. Signed by  
 Joe D. Ramey  
 St. I, Supv

TITLE \_\_\_\_\_ DATE APR 10 1972

APPROVED BY \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

STC 100-100

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APR 1 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.  
APR 1 1972