NEW MEXICO OIL CONSER	EVATION COMME	H030 6 R	orm C-103 용FF\$8₫ 8년55)
MISCELLANEOUS RE			77 - 178 - aa - ba a
Submit to appropriate District Office			3 11:14
COMPANY Tide Water Associated Oil Compa		51.7 Hobb	s, New Merico
(Addr	ess)		
LEASE L.E. Buffington "A" WELL NO.	unit s	T	5= S R 33⋅S
ATE WORK PERFORMED	15-95 POOL_	langlio-%:	1628
This is a Report of: (Check appropriate bl	lock) 🖫 Resu	ilts of Test	of Casing Shut-off
Beginning Drilling Operations		Remedial Work	
Beginning Drilling Operations		C - makkan m	
Plugging	Othe	r (Jerman Stand	
Detailed account of work done, nature and	quantity of mater	ials used an	d results obtained
8-10-55 Finished coring & T.D. of 3389°. R Halliburton W/300 ske of reg. comm 8-11-55 Drilled commit out to 3385°. Mests	en, sed & segration	1 5-1/2°, 116	erg = 33891 by
kan Camma Ray & Neutron Lous. 8-12-55 Perforated from 2316-45° & 3366-81°	W/L tota/Sto 3	en tubing & :	00% & 3 27 5%
8-13-55 Spotted SXI gal. acto a broke land Sandfraced W/10,000 gal. of laces of 8-15-55 Potentialed 175 BO/17 have on 1/45	医电子电影 医乳头 经收益 化二氯甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基	CALL AND STREET GOVERNMENT TO SHOW A	. Is 21 den marks
9-19-99 Korsintianed with nealth states on which			
FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	REPORTS ONLY		
DF Elev. TD PBD	Prod. Int.	Compl Date	
Tbng. Dia Tbng Depth O		Oil Stri	
Perf Interval (s)			
	ing Formation (s)		
		BEFORE	AFTER
RESULTS OF WORKOVER:	•	BEFORE	
Date of Test	-		·
Oil Production, bbls. per day	-		
Gas Production, Mcf per day	-		
Water Production, bbls. per day	<u>.</u> -		
Gas-Oil Ratio, cu. ft. per bbl.	-		
Gas Well Potential, Mcf per day	-		
Witnessed by		(Com	pany)
OH CONCEDUATION COMMISSION	I hereby certify	that the inf	ormation given
OIL CONSERVATION COMMISSION	above is true as my knowledge.	nd complete	to the pest of
Name Williamstrong	Name	\), P. Shackel
Title			
	Position Estate	a cominection of the	SULV
Date	,		tated Oll Company