and the second			Form C-103
NEW MEXICO OIL CONSER	VATION COM	AISSION	(Revised 3-55)
MISCELLANEOUS RE			· · · · · · · · · · · · · · · · · · ·
Submit to appropriate District Office	as per Commi	ssion Rule	1106)
COMPANY Tide Water Associated Oil Compa	ny P.O	. Box 547	Hobbs, New Maxico
(Addr	ess)		
LEASE L.M. Buffington "A" WELL NO.		S 18	T 25-6 R 38-E
DATE WORK PERFORMED 7-26 thru 7-28	8-55 POOL	Undesigna	ted
			f Que in a Churt off
This is a Report of: (Check appropriate b	lock) X Re	sults of Te	st of Casing Shut-off
Beginning Drilling Operations	Re	medial Wo	rk
Plugging		her	
Detailed account of work done, nature and		·	d and recults obtained
	ement circulated	. Ping aon	n @ 6 ;00 p.m.
7-27-55 Drilled 12-1/4" hole to T.D. W/350 sks of reg. cement. C 7-28-55 Tested casing W/800 psi for	30 min. Tested	and a second	
W/350 sks of reg. cement. C	30 min. Tested		
W/350 sks of reg. cement. C	30 min, Tested		
W/350 sks of reg. cement. C	30 min, Tested		
W/350 sks of reg. cement. C	30 min. Tested		
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W/350 sks of reg. cement. C	30 min. Tested	~~~ · · · · · · · · · · · · · · · · · ·	
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W/350 sks of reg. cement. C	30 min. Tested	~ 	
W/350 sks of reg. cement. C4 7-28-55 Tested casing W/800 psi for	30 min, Tested		
W/350 sks of reg. cement. Co 7-28-55 Tested casing W/800 psi for FILL IN BELOW FOR REMEDIAL WORK	30 min, Tested		
W/350 sks of reg. cement. Co 7-28-55 Tested casing W/800 psi for FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	30 min. Tested	<u>. Y</u>	
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