

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in **TRIPPLICATE** to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	X	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICOBox 547 Hobbs, New Mexico  
(Place)December 7, 1955  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Tide Water Associated Oil Company

(Company or Operator) L.H. Buffington "A" Well No. 2 in N (Unit)  
SE  $\frac{1}{4}$  SW  $\frac{1}{4}$  of Sec. 18, T. 25-S, R. 36-E, NMPM, Langlie-Mattix Pool  
 (40-acre Subdivision)  
 County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to plug and abandon the Buffington "A" Well #2 because no commercial production could be obtained after treating and testing the Queen, Seven Rivers, and Yates formations. The well has the following casings: 8-5/8" set @ 412' W/cement to the surface; 5-1/2" set @ 3530' W/cement back to 2290'. The following attempts for production were made: (1) Perforated 3488-3504, treated and tested salt water, set bridging plug at 3435 W/cement on top; (2) Perf. 3380-3385', treated & swabbed dry, set bridging plug @ 3050 W/cement on top; (3) Perforated 2950-2990 W/4 shots/ft, acidized W/2000 gals. Swabbed dry. Set bridging plug at 2942 W/cement on top. (4) Perforated 2924-14; 2850-42'; 2833-23, 2762-52; 2724-14; 2688-78 & 2652-42. Treated W/6000 gals of sandifrac. Swabbed dry. The following procedure will be used in plugging this well:

1. Lay cement plug from 2700' to 2600'
2. Shoot 5 1/2" csg at approx. 2200' & pull free casing.
3. Lay cement plug from 2200' to 2100'.
4. Lay cement plug in bottom of 8-5/8" casing.
5. a 4" OD steel marker extending 4' above ground level will be cemented in the top

of the surface casing. The well description will be inscribed on the marker.

Approved....., 19.....

500' cement plug to be placed at the top of  
the salt section at approximately  
1240' in addition to the above"

Approved  
OIL CONSERVATION COMMISSION

By.....

Title.....

TIDE WATER ASSOCIATED OIL COMPANY  
Company or Operator

By.....

H.P. Shackelford

Position..... Area Superintendent

Send Communications regarding well to:

Name..... H.P. Shackelford

Address..... Box 547 Hobbs, N.M.