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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
XX	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator X		8. Farm or Lease Name
3. Address of Operator V. H. Westbrook		9. Well No. Buffington 'C'
4. Location of Well P. O. Box 2264 Hobbs, New Mexico 88240 UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM THE _____ M 330 West 430 _____ RANGE _____ NMPM.		10. Field and Pool, or Wildcat 1 Justice Paddock
15. Elevation (Show whether SDF, RT, GR, etc.) 38E		12. County

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well was plugged in the following manner:

- 7-22-74 5½" C.I.B.P. set at 4900' with two sacks cement on top. Circulated hole with 10# jelled brine.
- 7-23-74 Shot 5½" casing at 4200', casing failed to pull. Shot 5½" casing at 3400', casing failed to pull. Shot casing at 2840' and pulled 5½" casing.
- 7-24-74 Ran tubing in open-ended and set 35 sacks plug at 4200', pulled up and set 35 sks. at 3400', pulled up and set 35 sks. plug at 2840', pulled up and set 35 sk. plug at 950'.
- 7-25-74 Set 10 sk. at surface and installed dry hole marker. Filled pits and cleaned location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>V. H. Westbrook</u>	TITLE _____	DATE _____
APPROVED BY <u>Eddies W. Dean</u>	TITLE <u>Owner-Operator</u>	DATE <u>MAR 25 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		

OIL & GAS INSPECTOR

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DEC 4 1974

OIL CONSERVATION COMM.
HOBBBS, T. M.