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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-4-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- <b>Dry Hole</b>	7. Unit Agreement Name
2. Name of Operator <b>V. H. Westbrook</b>	8. Farm or Lease Name <b>Buffington 'C'</b>
3. Address of Operator <b>P.O. Box 2264 Hobbs, New Mexico 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>M</b> <b>330</b> FEET FROM THE <b>West</b> LINE AND <b>430</b> FEET FROM THE <b>South</b> LINE, SECTION <b>18</b> TOWNSHIP <b>25S</b> RANGE <b>38E</b> NMPM.	10. Field and Pool, or Wildcat <b>Justis Paddock</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

We propose to plug and abandon the above mentioned well in the following manner:

- Hole will be circulated with 10# jelled mud.
- Set 100' plug (<sup>125</sup>~~12~~ sks.) *BIM PLUG TO BE SET THROUGH TUBING* across perforations from 4976' to 4998'.
- Pull tubing & cut off <sup>5 1/2</sup>~~5 1/2~~" casing at 4200' and pull. Run tubing, set 100' plug across stub of <sup>20 1/2</sup>~~20 1/2~~" (20 1/2 sks.) at 4200'
- Set 100' plug across 9 5/8" shoe at 3401 - (35sks.)
- Set 100' plug across salt section base (35 sks.) 850' to 950'.
- Set 10 sk. plug with marker at surface.

Hobbs office to be called for inspection after completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Sam Webb* TITLE Secretary DATE 7-5-74

APPROVED BY *Law Clements* TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

Orig. Signed by  
Law Clements  
Oil & Gas Insp.

\* NOTIFY COMMISSION 24 HRS PRIOR TO