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SANTA FE		1-Level	ard Oil (						
FILE U.S.G.S.		1-F110	IEW MEXI	CO OIL C	ONSERV	ATION	COMMISSIO		FORM C-103
LAND OFFIC	OIL	+	MISCEL		S REPO	RTS 0	N WELLS		ල. <b>(Rev 3–55)</b> ල. ල.
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Date Work 1	······································	Pool			- <u>+</u>	ounty		_ <u></u>	
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- Regio	ning Drilling Oper			OF: (Check					
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	¥. 1	FILL IN BEL	OW FOR RI	EMEDIAL W	ORK REP	ORTS O	NLY		
DF Elev.	<b>3989 '</b>		OW FOR R	EMEDIAL W	ORK REP		NLY Interval		<b>Company</b> Detion Date
	<b>3989 '</b>	FILL IN BEL	OW FOR RI	EMEDIAL W NAL WELL D 5727*	ORK REP ATA	ORTS Of Producing 5237-	NLY Interval	Comp g Depth	pletion Date
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