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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

10-24-60

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tidewater Oil Company L. M. Buffington "C", Well No. 1-D, in SW 1/4 SW 1/4.
(Company or Operator) (Lease)

M Sec. 18, T. 25S, R. 38E, NMPM, Justis-Blinebry Pool
Unit Letter

Lea

County Date Spudded 8-20-60

Date Drilling Completed

10-1-60

Please indicate location:

Elevation 2089 D.F.

Total Depth 8292

FBTD

6004'

Top Oil/Gas Pay 5237

Name of Prod. Form. Blinebry

PRODUCING INTERVAL -

Perforations 5237-52, 5264-71, 5286-90, 5366-71, 5394-98'

Open Hole None

Depth Casing Shoe 6070

Depth Tubing 5129

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 83 bbls. oil, 45 bbls. water in 9 hrs, 0 min. Size 2" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gal. Reg. acid, 10,000 gal. Ref. oil, 44,000# sand

Casing Tubing Date first new Press. Pkr. Press. 0-150 oil run to tanks 10-17-60

Oil Transporter Texas-New Mexico Pipeline Co.

Gas Transporter None

Tubing, Casing and Cementing Record

Size Feet Sax

13-3/8	541	550
9-5/8	3401	1100
5-1/2	6070	640
2-3/8	5129	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

OIL CONSERVATION COMMISSION

By _____

Title _____

Tidewater Oil Company

(Company or Operator)

Original Signed By:

By: T. E. WEAVER
(Signature)

Title Area Supt.

Send Communications regarding well to:

Name Thomas E. Weaver

Address Box 547, Hobbs, N. Mex.