zit 5 Copies reprinte District Office Appropriate District Office DISTRICT I P.O. Bost 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Departmen.

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Bribos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 84210

REQUEST FOR ALLOWABLE AND AUTHORIZATION PANSPORT OIL AND NATURAL GAS

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ARCO 011 and Gas C										
P.O. Box 1710 - Ho	obbs. N	lew Me	xico	88241	-1710	- (5)	-i-1 -01		Varia Par	
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ange in Openion A	Casinghead		COBOE	^				<u> </u>	<del>/ -                                   </del>	
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South Justis onic		,								_
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Section / 9 Township	258	3	Range	37	E 2) () N	ırm,	<u> </u>			
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L. DESIGNATION OF TRANS  ume of Authorized Transporter of Oil	SPUKIE!	or Coodes	neste	<u> </u>		e address to wi				
	للايا				P.O. F	ox 2528	- Hobbs	, NM 8	<u>8241-25</u>	28
Texas New Mexico Pipel	head Gas	Windley Control	or Dry	Gas 🗀	Address (Giv	e address 10 wl	rich approved	copy of this fo	rm is to be a	uni)
Sid Richardson Carbon	and_Gas	soline	Com	pany	P.O. I	lox 1226	<u>- Jal, i</u>	<u>ум 8825</u>	<u> </u>	
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ste Spudded		=								
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Cas Pay			Tubing Depth		
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.