propriete District Office STEICT I D. Box 1980, Hobbs, NM \$8240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT # P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OSTRICT III 1000 Rio Brisos Rd., Aziec, NM 87410	REQUE	EST FO	OR AL	TOMY	BLE AND	AUTHORIZ	ZATION				
								API No.			
Operator	_							30-	-025 - / 2	408	, 1
ARCO 011 and Gas				99241	_1710						
P.O. Box 1710 - H	obbs, No	ew Me	K1C0	00241	X Oth	es (Please expla	Chan	ge Well	Name Fr	om	
Reason(s) for Filing (Check proper box)	(Change in	Ттаварс	arter of:					"B" 1		•
New Well Recompletion	Oil		Dry Ge	u 📙							
Change in Operator	Casinghead	Gas 🔲	Conde	nate 📗			Effe	ctive:	1/1/9	3	
f change of operator give name	-01011	0 1	• ,	٠.٠	, .						
of change of operator give name and address of previous operator M.E.	KIVII	7//									
IL DESCRIPTION OF WELL	AND LEA	SE			Kind o			of Lease	1	ease No.	
Lease Name	. !	M STI LAC			ing Formation	11 D-d-1-	0	Federal or Fe			
South Justis Unit "I	. 11	22	Just	tis Bli	nebry lu	bb Drink	aru	\-			
Location	_	_			a.,-4	and _332	n e.	ed Error The	INEST	, 1:	ine
Unit Letter	<u>: 332</u>	2	Feat Fr	om The 2	WY/A Line	and2_2_		et tion ine			me
Section / 9 Township	255		Range	37	10 (C.3)	MPM,	Lea	<u> </u>		County	<u>-</u>
	onontell	OF O	H AN	n NATTI	RAL GAS						
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil	SPUKIER	or Coodea	rate		Address (Giv	e address to wh	ich approved	copy of this f	orm is to be se	ni)	
	لكيا			لــا	P.O. B	ox 2528	- Hobbs	NM .	88241-25	28	
Texas New Mexico Pipel Name of Authorized Transporter of Casing	ine Com	Pany X	or Dry	Gas [Address (Give	e address so wh	ich approved	copy of this f	'orm is to be se	rd)	
Name of Althorized Transported of Cambon	and Cas			าลทบ	P.O. B	ox 1226	<u>- Jal, </u>	NM 882	52		
Sid Richardson Carbon W well produces oil or liquids,	Unit :	Sec.	Twp	Rge.	is gas actually	y connected?	When		/		
rive location of tanks.	i i		<u></u>	1		£5		ZNKA	1060		
f this production is commingled with that f	rom any other	r lease or	pool, giv	ve comming	ling order sumb	xer					
IV. COMPLETION DATA								Dies Back	Same Res'v	Diff Res	
		Oil Well	_ [(Gas Well	New Well	Workover	Deepea	i Ling back	i Prime Kes A	pui kes	•
Designate Type of Completion	· (X)	<u> </u>			Total Depth		L	P.B.T.D.	L	1	
Date Spudded	Date Compl	. Ready 10	1.100		.0224			1			
Florestions (DF RKR RT, GR. etc.) Name of Producing Formation					Top Oil/Cas Pay			Tubing Dep	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oucing ro	KIIMUO	l.							
					Depth Casing Shoe						
Perforations								<u> </u>			
		IBING.	CASE	NG AND	CEMENTI	NG RECOR	D	,	 		
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
HOLE SIZE		Chaire & Feeting State of the Chaire of the									
								 			
								ļ			
					L			J			
V. TEST DATA AND REQUES OIL WELL (Test must be after to	T FOR A	LLOWA	ABLE	. 9 4	h and h re	exceed too allo	wable for thi	s depth or be	for full 24 hour	rs.)	
OIL WELL (Test must be after re	ecovery of low	al volume	of load	ou and must	Producing Me	shod (Flow, pu	mp, gas lift.	etc.)			
Date First New Oil Run To Tank	Date of Test										
	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
Leagth of Test	I houng ries	#UIC									
Actual Prod. During Test Oil - Bbls.					Water - Bbis.			Gas- MCF			
World Mor Doing Low								<u> </u>			
	<u> </u>										
GAS WELL	Length of T				Bbls. Conden	mic/MMCF		Gravity of C	Condensate		
Actual Prod. Test - MCF/D	Leagur ar .	-			1			<u> </u>			
ing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size	Choice Size		
1 secret meason (paos, out.) pro-											
OTTO ATTOR CERTIFIC	ATE OF	COMP	AL P	NCE		OIL CON	CEDV	ATION	טואופוכ	M	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation				11	JIL CON	OERV.	AHON		.: 4		
Division have been complied with and that the intermitted gives according				8			_		; 10/1 ²		
is true and complete to the best of my i	mowiedge an	d belief.			Date	Approve	d				
1 .1			-		ll .						
Land. Cestron					By ORRESPONDED TO THE SECTION						
James D. Coghurn - Operations Coordinator					1		J (1	. 123	i		
James D. Coghurn - O			1305		Title						
Printed Name	•	(505)									
Date 1/// 9.3		Tele	phone i	io.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- WHIM EXAMPLE 2.1.1.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.