

Operator Union Texas Petroleum Corporation			Lease Buffington "B"			Well No. 3	
Location of Well	Unit M	Sec 19	Tap 25-S	Ref 33-L	County Lea		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art. Lift	Prod. Medium (Tbg or Csg)		Choke Size
Upper Compl	Justis (Blincbry)		Oil	Pump	Tbg		---
Lower Compl	Justis (Tubb Drinkard)		Oil	Pump	Tbg		---

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00 A. M. 3/17/1969

Well opened at (hour, date): 10:00 A. M. 3/18/1969

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	40	425
Stabilized? (Yes or No).....	No	Yes
Maximum pressure during test.....	90	425
Minimum pressure during test.....	40	425
Pressure at conclusion of test.....	40	425
Pressure change during test (Maximum minus Minimum).....	50	0
Was pressure change an increase or a decrease?.....	Increase	None

Well closed at (hour, date): 10:00 A. M. 3/18/1969

Oil Production _____ Gas Production _____

During Test: 30 bbls; Grav. 39.0; During Test 114 MCF; GOR 3800

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 10:00 A. M. 3/20/1969

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	50	425
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	50	425
Minimum pressure during test.....	50	40
Pressure at conclusion of test.....	50	40
Pressure change during test (Maximum minus Minimum).....	0	385
Was pressure change an increase or a decrease?.....	None	decrease

Well closed at (hour, date): 10:00 A. M. 3/21/1969

Oil Production _____ Gas Production _____

During Test: 11 bbls; Grav. 38.0; During Test 15 MCF; GOR 1364

Remarks _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19
New Mexico Oil Conservation Commission

By _____ Title Well Tester