

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

9-2-60

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Anderson-Prichard Oil Corp. Buffington Well No. **3-D**, in **SW** 1/4 **SW** 1/4,
(Company or Operator) (Lease)

M, Sec. **19**, T. **25S**, R. **38E**, NMPM, **Blaine** **Justis Blinebry** oil
Unit Letter

Lea

County **Lea** Date Spudded **7-3-60** Date Drilling Completed **7-28-60**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation **3066 DF** Total Depth **5970** PBD

Top Oil/Gas Pay **5310'** Name of Prod. Form. **Blaine**

PRODUCING INTERVAL --

Perforations **5310' - 5520'**

Open Hole Depth **5970'** Depth Casing Shoe **5970'** Depth Tubing **5522**

OIL WELL TEST -

Natural Prod. Test: **Swbd Dry** bbls. oil, bbls water in hrs, min. Size **Choke**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **336.57** bbls. oil, **0** bbls water in **24** hrs, min. Size **14/64** **Choke**

GAS WELL TEST -

Natural Prod. Test: MCF/Day, Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Size
13-3/8	945	800
7	5969	1477

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **10,000 gal Frac Oil & 46,000# Sand**

Casing **Pkr.** Tubing **660** Date first new **8-6-60**
Press. **660** oil run to tanks

Oil Transporter **Texas-New Mexico Pipe Line Co.**

Gas Transporter **El Paso Natural Gas Co.**

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: **Oct 4 1960**, 19

Anderson-Prichard Oil Corporation
(Company or Operator)

By: **R. W. Manry**
(Signature)

Title **District Engineer**

Send Communications regarding well to:

Name **R. W. Manry**

Address **Box 196, Midland, Texas**

OIL CONSERVATION COMMISSION

By: **Engineer District**

Title