Submit 3 Copies to Appropriate

State of New Mexico

Form C-103

Energy, Minerals and Natural Resources Department Revised 1-1-89 District Office OIL CONSERVATION DIVISION DISTRICT I P.O. Box 1980, Hobbs NM 88241-1980 WELL API NO. 2040 Pacheco St. 3002512409 DISTRICT II Santa Fe, NM 87505 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE . FEE X DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: Buffington METT [X] WELL [2. Name of Operator 8. Well No. Mack Energy Corporation 3. Address of Operator 9. Pool name or Wildcat P.O. Box 960, Artesia, NM 88211 Langlie Mattox 7 Rvs Qn Grbg. 4. Well Location 1980 Feet From The South Unit Letter Line and Feet From The 38 25S **3**7E Section Township Range NMPM Lea 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **FEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT YULL OR ALTER CASING CASING TEST AND CEMENT JOB THER: _ OTHER: _ 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. THE COMMISSION OF THE AGE OF HOUSE AND THE AGE. 1. MIRU plugging unit. 2. Spot 25 sx cmt. 3170-3070', WOC & tag. TO 82 ACC. 3. Spot 25 sx cmt. 2395-2295'. 4. Perforate 5-1/2" csg. @ 1165', squeeze w/ 35 sx 1165-1065', WOC & tag. 5. Perforate 5-1/2" csg. @ 293', squeeze w/ 35 sx 293-193'. 6. Spot 10 sx cmt. 60-3'. 7. RD, cut off wellhead, install dry hole marker, & clean location. Verbal Approval From Gary Wink w/ NM OCD on 5-30-02 I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 5-31-02 SIGNATURE _ TITLE Supervisor TYPE OR PRINT NAME Hall TELEPHONE NO. (505) 748-1288 (This space for State Use) JUN 0 5 2002 APPROVED BY DATE CONDITIONS OF APPROVAL, IF ANY: OC U(II) REPRESENTATIVE HISTORY

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Sar	P.O. Bo ita Fe, New Me	x 2088 exico 8750	4-2088					
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	OR ALLOWAB	LE AND	AUTHORI	ZATION				
I. TO TRANSPORT OIL AND NATURAL GAS					Neil A	Weil API No.			
Operator					30	-025-124	09		
Mack Energy Corporat	.1011								
P.O. Box 1359, Artes	sia, NM 8821	1-1359		t (Please expl	ain)				
Reason(s) for Filing (Check proper box)		T	U Out	et le lease extra	uusy				
New Weil		Transporter of: Dry Gas							
Recompletion	··· <u> </u>	Condensate							
If change of operator give name and address of previous operator					 -				
I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation					Kind o	Kind of Lease No.			
Lease Name	Well No.		g Formation ttix SR QN GB			XAXX Fee			
Buffington	1	Langlie Ma	ALLIX ON	QN OD					
Unit LetterL	:1980	Feet From The S	outh Lim	and99	10 Fee	t From The	West	Line	
Section 19 Township	p 25S	Range 38E	, NI	ирм,		Lea		County	
III. DESIGNATION OF TRAN	SPORTER OF OI	L AND NATU	RAL GAS						
Name of Authorized Transporter of Oil	or Conden	sale	AUGUESS [CAN	address to w	hich approved	copy of this for	m is lo be sei :	<i>น)</i> 59	
Navajo Refining Company			P.O. Drawer 159, Artesia, NM 88211-0159 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Casoline Company			1st City Bank Tower, 201 Main St., Ft Worth, T.						
Sid Richardson Carbon & Gasoline Company If well produces oil or liquids, Unit Sec. Twp. Rge.			is pas actually connected? When ?						
give location of tanks.	L 19	25S 38E	yes			10/2	25/55		
If this production is commingled with that	from any other lease or p	pool, give commingl	ing order numb	жг:					
IV. COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Designate Type of Completion					<u>i </u>				
Date Spudded Date Compl. Ready to Prod.		Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
		1							
Perforations						Depth Casing	Shoe		
				ia praop	<u> </u>				
TUBING, CASING AND			CEMENTING RECORD			SACKS CEMENT			
HOLE SIZE	CASING & TU	CASING & TUBING SIZE		DEPTH SET					
								· · · · · · · · · · · · · · · · · · ·	
		ni e							
V. TEST DATA AND REQUES	ecovery of total volume of	Clord oil and must	he equal to or	exceed top all	owable for this	depth or be for	full 24 hour	s.)	
OIL WELL (Test must be after red) Date First New Oil Run To Tank	Date of Test	07 1000 01 010	Producing Me	thod (Flow, p	ump, gas lift, et	c.)			
Date Mix New Oil Roa 10 1	Tubing Pressure		Casing Pressure			Choke Size			
Length of Test									
tual Prod During Test Oil - Bbls.		Water - Bbis.			Gas- MCF				
Actual Prod. During Test	Oll - Bols.								
GAS WELL			1801-2	- CANIGE		Onvity of Co	ndensate		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Charley of College				
	itot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)							<u></u>		
The same of the sa	ATE OF COMP	LIANCE			IOEE !	TION	WIEIO	ıNI	
VI. OPERATOR CERTIFIC	MID OF COIVER	vation	(OIL CON	ISEHVA	ATION D	1111010	/I N	
I hereby certify that the rules and regular Division have been complied with and	that the information give	en above				(L .	1904		
is true and complete to the best of my k	mowledge and belief.		Date	Approve	d	1 5			
Crisa D. Carter			By ORIGINAL SIGNED BY JERRY SEXTON						
Signature Crissa D. Carter Production Clerk				DISTRICT I SUPERVISOR					

(505)

Printed Name

2/2/94

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title

Title

Telephone No.

748-1288

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filled for each pool in multiply completed wells.