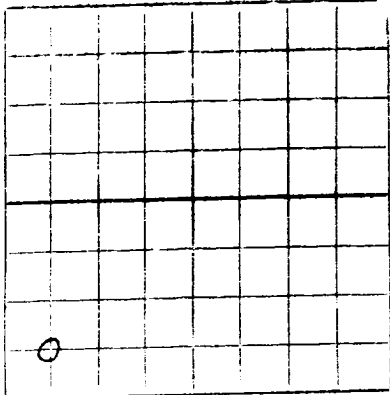


N.



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Well No. 2, in 1/4 of 3, 1/4 of Sec. 19, T. 25S, R. 33E, NMPM.
Langley Pool, 100 County
Well is 660 feet from South line and 660 feet from East line
of Section 19-25-33E. If State Land the Oil and Gas Lease No. is _____
Drilling Commenced 5-11, 1955. Drilling was Completed 5-29, 1955.
Name of Drilling Contractor Valley Petroleum Co.
Address Hobbs, N.M.
Elevation above sea level at Top of Tubing Head 3085. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 5-73 to 3385. No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 110 to 120 feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CCT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>2-5/8"</u>	<u>23.7</u>	<u>Old</u>	<u>260</u>	<u>none</u>			
<u>5-1/2"</u>	<u>14.7</u>	<u>New</u>	<u>3270</u>	<u>Halliburton</u>			
<u>2-3/8"</u>	<u>6.5</u>	<u>New</u>	<u>3385</u>	<u>none</u>			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>11"</u>	<u>2-5/8"</u>	<u>260</u>	<u>1.5</u>	<u>Halliburton</u>		
<u>6-5/8"</u>	<u>5-1/2"</u>	<u>3270</u>	<u>300</u>	<u>"</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

and treated w/ 10,000 lbs of 10,000 gal of oil.
Result of Production Stimulation _____
Depth Cleaned Out 3385

WORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3325 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 5-9, 1955

OIL WELL: The production during the first 24 hours was 10 barrels of liquid of which 100 was oil; 0% was emulsion; none % water; and none % was sediment. A.P.I. Gravity 42

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 831	T. Devonian	T. Ojo Alamo
T. Salt 854	T. Silurian	T. Kirtland-Fruitland
B. Salt 2012	T. Montoya	T. Farmington
T. Yates 494	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3273	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	126	126	sand & caliche				
126	831	705	red bedded sand				
831	854	23	anhydrite				
854	2012	1158	salt				
2012	2506	494	salt				
2506	2555	49	sand				
2555	3275	720	anhydrite				
3275	3385	110	sand & lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator K. Byron Address 1000 West 450th St., N.M.
Name R. R. Anderson Position or Title Agent
Date 7-7-60