Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Departi.....t

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I		TO TRA	ANS	PO	RT OIL	<u>, and na</u>	TURAL GA	4 <u>S</u>	/all A	PI No.		<u> </u>	
Operator								"	en A	30.0	25-12	412	
Mack Energy Corporat:	Lon									<i>50</i> 0	<u> </u>		
Address	. M	Mount	0.0	882	211-13	59							
P.O. Box 1359, Artes. Reason(s) for Filing (Check proper box)	la, New	riexic	-	002			er (Please explo	zin)					
New Well		Change in	n Trai	nsporte	er of:	لسا	,						
Recompletion	Oil		_	/ Gas									
Change in Operator	Casinghea	d Gas	Cor	ndensa	ite 🔲	E	FFECTIVE	JANU	ARY	1, 199	<u> </u>		
If change of operator give name	0 ! 1	C		т.	20 (·/o 011	Reports &	& Gas	Se	rv. Box	755, Ho	obbs, NM 8	
and address of previous operator Amb	ett Ull	Compa	any	<u>, 11</u>	<u>.10 - 0</u>	./0 011	перогео .	0,00					
II. DESCRIPTION OF WELL	AND LEA	\SE										ease No.	
Lease Name	ne Well No. Pool Name, Inclu					SM # # A				(Lease Windlick Fe		ease No.	
Buffington		4	I	ang	<u>lie M</u>	<u>attix SF</u>	R QN GB						
Location										_	**	<u>.</u> .	
Unit Letter K	_ ::	<u> 1650 </u>	_ Fee	t Fron	n The <u>S</u>	outh_Lin	e and <u>1650</u>)	Fee	t From The	west	Line	
10	25.0	a	_		38E	N	мрм,	Lea	a			County	
Section 19 Townshi	p 259	<u> </u>	Rai	nge	JOE	, N	MIPIVI,	יייי	<u>. </u>				
PROTOSIATION OF TRAN	CDADTE	D OF C	MI A	A NID	NATH	DAL GAS							
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Conde	nsale	AIND	TIME	Address (Gir	e address to wi	hich appr	oved	copy of this f	form is to be s	ent)	
Texas New Mexico Pip	X			L]	P.O. B	ox 2528,	Hobb	s,	NM 882	241		
Name of Authorized Transporter of Casin	bead Gas	[X]	or i	Dry G	28	Address (Gi	e address to wi	hich appr	oved	copy of this f	'orm is to be si	ent)	
Sid Richardson Carbo						1st City Bank Tower,				201 Main St., Ft Worth, I			
If well produces oil or liquids,	Unit	Sec.	Tw		Rge.	is gas actuali			Vhen	7		i	
give location of tanks.	j L	19	125	S I	38E	Yes	3	L_		10/25/	55		
If this production is commingled with that	from any oth	er lease of	r pool	, give	comming	ing order num	ber:						
V. COMPLETION DATA S	D RICH	ARDS	<u> 108</u>	1 G/	420F	NE CO.	- Eff 5/1/	93			<u> </u>		
		Oil Wel	H .	Ga	s Well	New Well	Workover	Deep	en	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		_l		l <u> </u>		Total Depth	L	<u> </u>	i	DDTD	L		
Date Spudded	Date Comp	ol. Ready t	lo Pro	d.		Total Depui				P.B.T.D.			
						Top Oil/Gas Pay				Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					1.00 0.00 0.00 0.00								
	L					<u> </u>				Depth Casin	g Shoe		
Perforations										•	_		
		TIRING	CA	SINO	GAND	CEMENTI	NG RECOR	D		L			
						DEPTH SET					SACKS CEM	ENT	
HOLE SIZE	- OA	31110 0 1	OBIII	0.2	<u></u>								
	·					<u> </u>							
	 	****									_ ,		
V. TEST DATA AND REQUE	T FOR A	LLOW	ABI	LE									
OIL WELL (Test must be after t	ecovery of to	tal volum	e of lo	ad oil	and musi	be equal to o	exceed top all	owable fo	r this	depih or be	for full 24 hou	ers.)	
Date First New Oil Run To Tank	Date of Te					Producing M	ethod (Flow, pr	ump, gas	lift, et	ic.)			
										Choke Size			
Length of Test	Tubing Pressure					Casing Pressure Water - Bbls.				Gas-MCF			
Actual Prod. During Test	Oil - Bbls.					Matet - Pols	•						
	<u></u>									i			
GAS WELL										1 22 - 1 - 1 - 1 - 2 - 2			
Actual Prod. Test - MCF/D	P/D Length of Test					Bbls. Condensate/MMCF				Gravity of Condensate			
_										Choke Size			
Testing Method (puot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)						
						<u> </u>				L			
VI. OPERATOR CERTIFIC	ATE OF	COM	PLI	ANO	CE		OU OO	IOEE	33/ /	TION	טואופונ	ואכ	
I hereby certify that the rules and regul	ations of the	Oil Conse	ervatio	on			OIL COM	NOEL	1 7 7	TION	2001) 1	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						FED 2 5 1993							
is true and complete to the best of my	knowledge a	nd belief.				Date	Approve	d					
<i>A</i>							• •						
(rese D. Carter						D.,	By ORIGINAL SIGNED BY JEARY SEXTON						
Signature Crissa Carter Production Clerk						by_	By ORIGINAL MENED ET JERICI SEKTON						
Crissa Carter	Prod	uctio			<u>K</u>			·					
Printed Name	(605	748	_1.2			Title					Ann:	रता १ववर	
	(505			ne No.		FOD	RECC)RD	C)NLY	HYK C	, 0 1000	
Date		161	ichioi	ne 140.			127.60					كالمناوات الما	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.