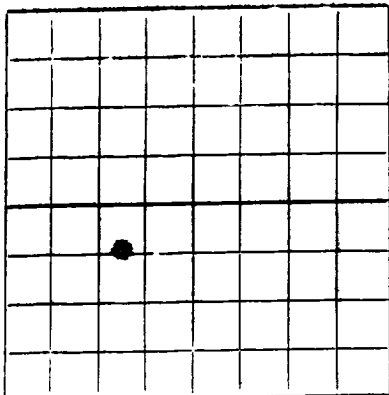


N.

(Revised 7/1/83)
(Form C-106)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

V. A. Ayres

Harrington

(Company or Operator)

(Lease)

Well No. 4, in NE 1/4 of Sec. 19, T. 35S, R. 36E, NMPM.

Unconsolidated

Pool,

Lea

County.

Well is 1650 feet from South line and 1650 feet from West line

of Section 19. If State Land the Oil and Gas Lease No. is

Drilling Commenced June 12, 1955 Drilling was Completed June 27, 1955

Name of Drilling Contractor Velma Petroleum Corporation

Address Hobbs, N. M.

Elevation above sea level at Top of Tubing Head 3090

The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 3300 to 3375 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 110 to 120 feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

PIPE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-1/2	28	NEW	243	Ball			Surface
5-1/2	14	NEW	3300	Larkin			OIL STRING

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12	8-1/2	243	225	Halliburton		
6-1/2	5-1/2	3300	300			

RECORD OF PRODUCTION AND STIMULATION

Produced at a rate of 10 bbl. through a 20/60 valve after

10,000 gallons free.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3375 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 27, 1955

OIL WELL: The production during the first 24 hours was 340 barrels of liquid of which 100 % was oil; 0000 % was emulsion; 0000 % water; and 0000 % was sediment. A.P.I. Gravity 40

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy. 825	T. Devonian	T. Ojo Alamo
T. Salt 830	T. Silurian	T. Kirtland-Fruitland
B. Salt 2600	T. Montoya	T. Farmington
T. Yates 2690	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3300	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	120	120	Sand & Gravel				
120	825	705	Red Bed & Sand				
825	850	25	Anhydrite				
850	2600	1150	Salt & Anhydrite				
2600	2900	300	Anhydrite				
2900	2950	50	Sand				
2950	3300	750	Anhydrite				
3300	3375	75	Sand & Limestone				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 27, 1955

Company or Operator W. A. Byron Address 1000 N. 1st St., Hobbs, N. M.
Name R. G. Sherman Position or Title R. G. Sherman, Agent