

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N. M. OIL & GAS COMMISSION  
P. O. BOX 1000  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration and Production Inc. AS AGENT FOR ARCO OIL & GAS

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 330' FWL  
I Sec 19 T25S R38E

Unit E

5. Lease Designation and Serial No.

NM0349956

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C.P. Penny Fed NCT-4 #4

9. API Well No.

30 025 12416

10. Field and Pool, or Exploratory Area

Justis Tubb/Drk

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Casing Integrity Test

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

03-05/08-93

- 1) Ran bit & casing scraper to 6250'.
- 2) Set packer @ 5777', test 7" casing to surface to 600# 30 min, held OK.  
(Original chart to NMOCD, copy on reverse side)
- 3) Ran production equipment, set pump @ 6211' w/tubing anchor @ 5785'.
- 4) Return well to production, turn over to ARCO.

RE: R-9745, well renamed South Justis Unit I #20, operated by ARCO OIL & GAS

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title Engr Asst

Date 06-09-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

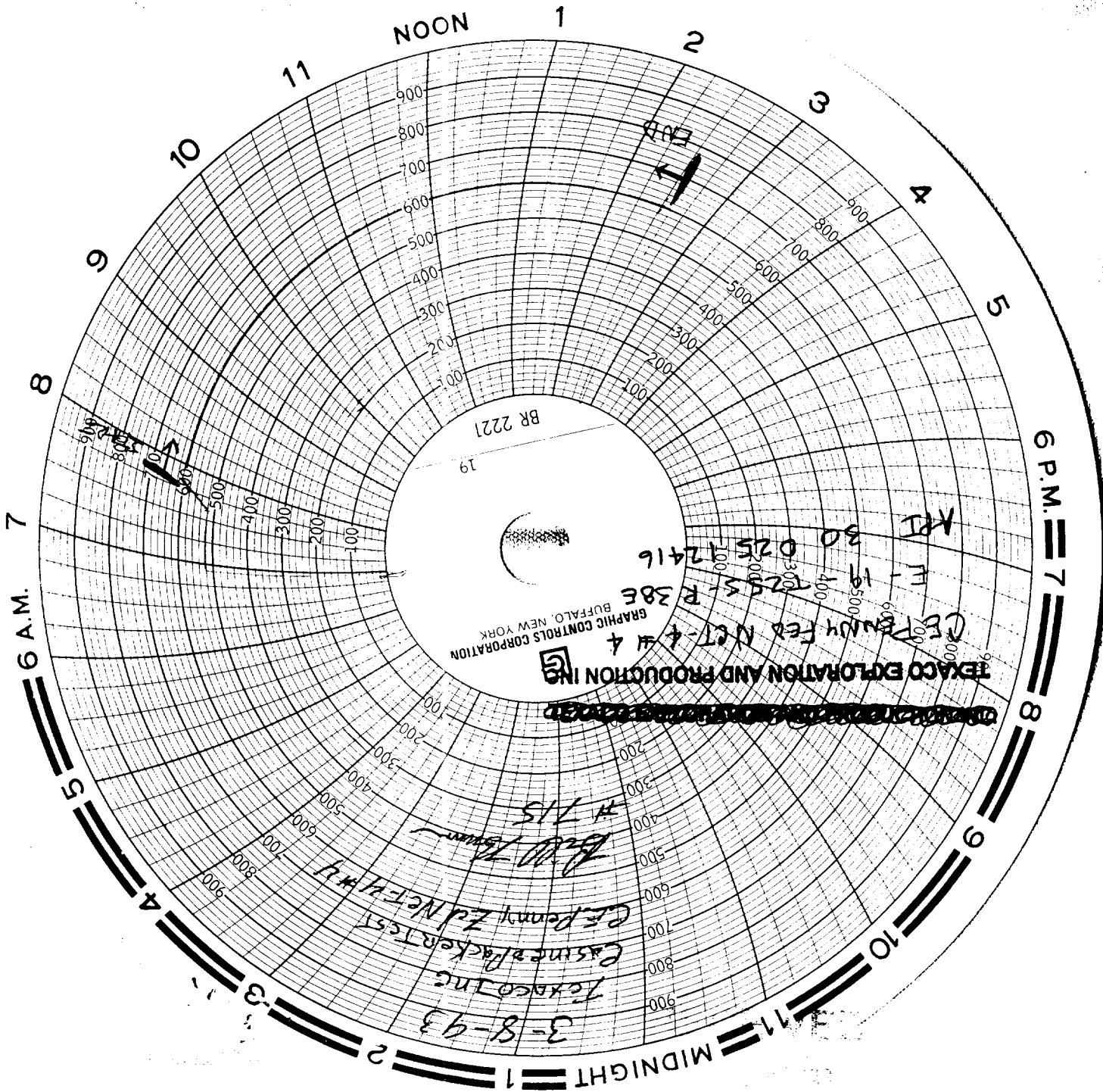
Title

Date

*[Signature]*  
28 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



TEXACO EXPLORATION AND PRODUCTION INC  
GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

BR 2221

19

API 30 025-12416

F-19-400

CEPenny Fed Net-4 #4



~~CONFIDENTIAL~~

# 715

*Handwritten signature*

CE Penny Fed Net-4 #4

Casimere Packard

TEXACO INC

3-8-93

Bill Turner  
# 715

E-19-TZ55-R38E  
 API 30 025 12416

START

100