Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Ene

Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQU	JEST F	OR AL	LOWAE	BLE AND	AUTHORI	ZATION				
I. TO TRANSPORT OIL AND NATURAL GA							Nall Wall	Well API No.			
Texaco Exploration and Production Inc.							30	025 1241	6	OK	
Address P. O. Box 730 Hobbs, Nev Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	W Mexico Oil Casinghea	Change in		orter of:		ner (Please expl FFECTIVE 6					
If abases of an ember give name	co Produ	ucing Ind	c	P. O. Bo	x 730	Hobbs, Ne	w Mexico	88240-2	2528	<del></del>	
•	PTION OF WELL AND LEASE   Well No.   Pool Name, Includi					ng romasou			d of Lease e, Federal or Fee DERAL  Lease No. 578840		
Location Unit LetterE	: 2310 Feet From The NORTH Line and					e and330	Feet From The WEST Line				
Section 19 Township	Section 19 Township 25S Range 38E , NMPM,							LEA County			
Name of Authorized Transporter of Casinghead Gas					RAL GAS  Address (Give address to which approved copy of this form is to be sent)  1670 Broadway Denver, Colorado 80202  Address (Give address to which approved copy of this form is to be sent)  P. O. Box 1492 El Paso, Texas 79978						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	is gas actually connected? YES		When				
If this production is commingled with that				V-1, 20, 00							
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion			i_			<u>i</u>	<u>i</u>	<u> </u>	<u>i</u>	<u>i</u>	
Date Spudded	Date Com	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations	<u> </u>			<del></del>	<u></u>			Depth Casin	g Shoe		
TUBING, CASING AND					CEMENT	NG RECOR	ED .				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE						6 - 6 U 24 L		
OIL WELL (Test must be after recovery of total volume of load oil and must  Date First New Oil Run To Tank  Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)						
Date Firm New Oil Run 10 14th	Date of Year										
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF	Gas- MCF		
GAS WELL	1										
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of C	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION  Date Approved						
J.M. Miller					By						
K. M. Miller		Div. Op	ers. E	Engr.							
Printed Name May 7, 1991			688-4		Inte	)					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.