

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR
TEXACO Inc.

3. ADDRESS OF OPERATOR
P.O. Box 728, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310' FNL & 330' FWL
AT TOP PROD. INTERVAL: Unit Ltr "E"
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE

NM-0349956

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C.E. Penny Fed NCT-4

9. WELL NO.

4

10. FIELD OR WILDCAT NAME

Justis Tubb Drinkard

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 19, T-25-S, R-38-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3078' (GR)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up. Installed BOP.
2. Ran log 6400-5500'.
3. Perfed 7" csg. at 5806', 68, 83, 96, 98, 5920, 35, 6053, 56, 64, 68, 71, 6119, 32, 39, 45, 63, and 6182' with 2 SPI and 5812-14', 5820-22' and 5826-28' with 2 JSPF (54 holes). Dumped 40' cnt. on CIBP at 6800'. New PBTD 6760'.
4. Acidized 7" csg. perfs 6053-6182' with 2500 gal. 15% NEFE acid and 33 BS'S.
5. Acidized 7" csg. perfs 5806-5935' with 2500 gal. 15% NEFE and 51 BS'S.
6. Fraced 7" csg. perfs 5806-6182' with 54,000 gal 30# cross link gel water containing 1 part/gal to 5 parts/gal, 120,000# 20/40 SD and 500# RS. 350# INCR on Blk. Flushed w/36 bbls. gelled water.
7. Ran production equipment, placed well on production.

24 hour test 4/29/85 - P/69 BO, 72 BW, Grav. 37.5, GOR 1521.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. B. Lick TITLE Dist. Opr. Mgr. DATE 5/3/85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL

TITLE _____ DATE _____

MAY 10 1985

*See Instructions on Reverse Side

CARISBAD, NEW MEXICO