

UNITED STATES HOBBS, NEW MEXICO 88240
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Texaco U.S.A.
3. ADDRESS OF OPERATOR
P.O. Box 728, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL: 2310' FNL & 330' FWL
AT TOTAL DEPTH: (Unit Letter "E")
15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- | | | |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
- (other) Attempted Montoya Completion. Unsuccessful.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
C. E. Penny Fed. (NCT-4)
9. WELL NO.
4
10. FIELD OR WILDCAT NAME
Justis Ellenburger
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 19, T-25-S, R-38-E
12. COUNTY OR PARISH
Lea
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3078' (GR)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
1. Rigged up. Pull rods & pump. Install BOP. Pull tubing.
 2. Set CIBP @ 7300' & spot 40' cement on plug. (PBD 7260'). Justis Ellenburger P & A, 4-27-82.
 3. Perforate 7" csg w/2 JSPF @ 6854, 67, 72, 88, 6922, 61, 73, 79, 82, 92, 7016, 53, 72, 81, 90, 97, 7108, 16, & 7120'.
 4. Set RBP @ 7135' & pkr @ 6744'. A/7" csg pfs. 6854-7120' w/5000 gals 15% NEFE acid in 5 equal stages using 300# rock salt between stages. Flushed w/54 Bbls 2% KCl water.
 5. Set 7" CIBP @ 7138'.
 6. Set 7" CIBP @ 7040' & spot 5' cement on plug.
 7. Set cement retainer @ 6778'. Squeeze 7" csg pfs. 6854-7016' w/300 sx C1 H cement. WOC. DOC. Tested to 1500# for 30 minutes, 4:00-4:30 P.M., 5-18-82. Tested OK. Drill out CIBP @ 7040'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Asst. Dist. Mgr. DATE 11-12-82

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

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OIL & GAS
MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

211 (Zhed)

November 12, 1982

8. Set pkr @ 7035'. A/7" csg pfs. 7053-7120' w/3200 gals 15% NEFE acid & 30 Ball Sealers. Flushed w/43 Bbls 2% KCl water.
9. Workover unsuccessful. Well shut-in. Pending further study, 10-19-82.