

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLEASE DESIGNATION AND SERIAL NO.
NM- 0349956

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Texaco Inc.			8. FARM OR LEASE NAME C. E. Penny NCT-4
3. ADDRESS OF OPERATOR P. O. Box 3109 Midland, Texas 79702			9. WELL NO. 4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 2310' FNL & 330' FWL of Section At proposed prod. zone			10. FIELD AND POOL, OR WILDCAT Justis Montoya
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 5 miles East of Jal New Mexico			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T-25-S, R-38-E
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	330'	16. NO. OF ACRES IN LEASE 160	17. NO. OF ACRES ASSIGNED TO THIS WELL 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	330'	19. PROPOSED DEPTH 7260 PB	20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) N/A			22. APPROX. DATE WORK WILL START* March 29, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	880'	750
12 1/4"	9 5/8"	36#	3441'	1700
8 3/4"	7"	36#	7867'	900

- (1) Install BOP. Pull Tubing
- (2) Run Cast Iron Bridge Plug on wireline and set at 7300'. Cap with 40' of cement.
- (3) Perforate Justis Montoya Pay 6854', 6867', 6872', 6888', 6922', 6961', 6973', 6979', 6982', 6992', 7016', 7053', 7072', 7081', 7090', 7097', 7108', 7016', 7020'.
- (4) Acidize with 5000 gallons 15% hydrochloric acid. 1982
- (5) Place well on production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

R. S. Lane

TITLE

Asst. Petr. Engr. Mgr. DATE March 15, 1982

(This space for Federal or State office use)

PERMIT NO.

(Orig. Sec.) PETER W. CHESTER

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

TITLE

DATE

*See Instructions On Reverse Side

RECEIVED

MAR 15 1982

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT
Texaco Lease # 41680

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

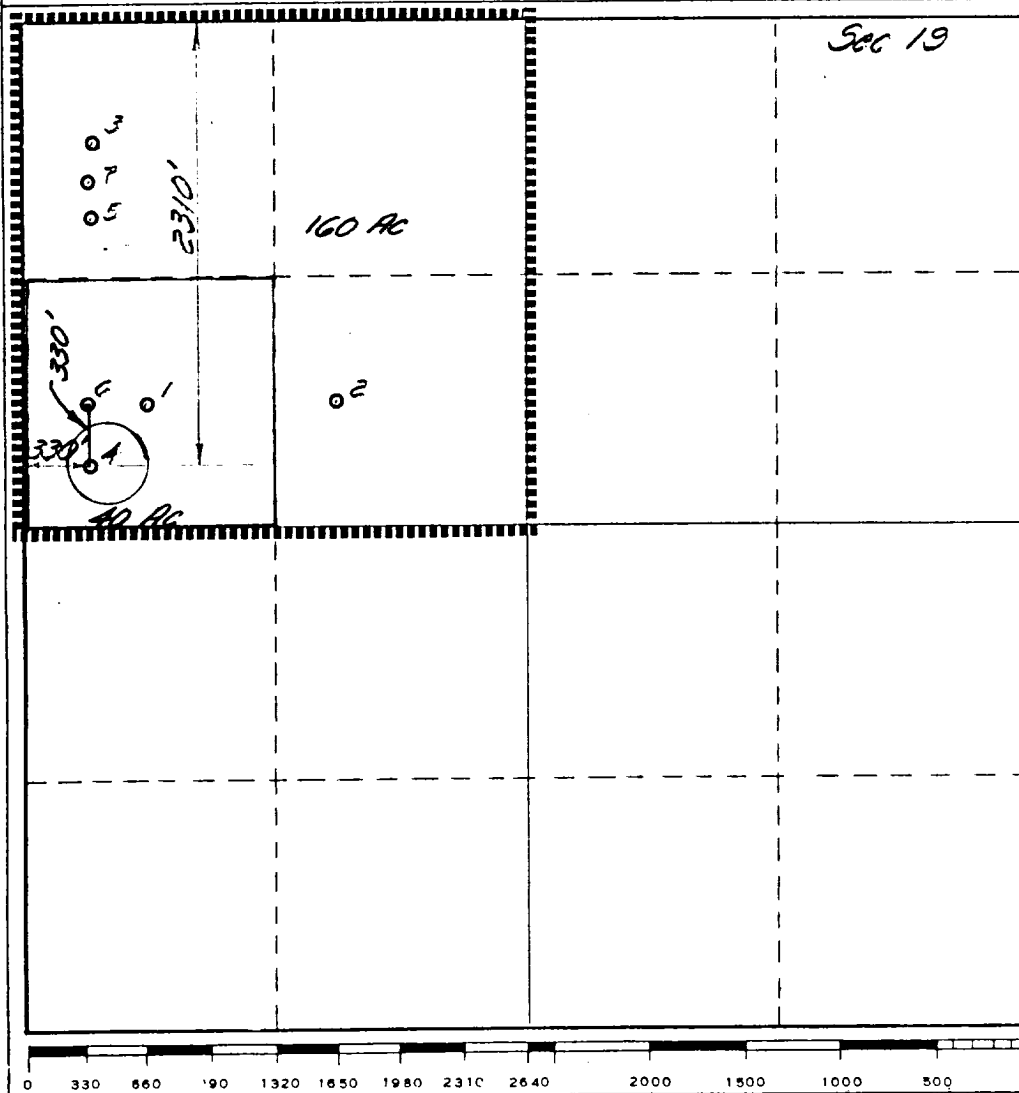
Operator Texaco Inc.		Lease C. E. Penny NCT-4		Well No. 4
Unit Letter E	Section 19	Township 25-S	Range 38 E	County Lea
Actual Footage Location of Well: 2310 feet from the North line and 330 feet from the West line				
Ground Level Elev. N/A	Producing Formation Justis Montoya		Pool Justis Montoya	Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Phillip Ryan

Name

Phillip Ryan

Position

Engineering Assistant

Company

Texaco Inc.

Date

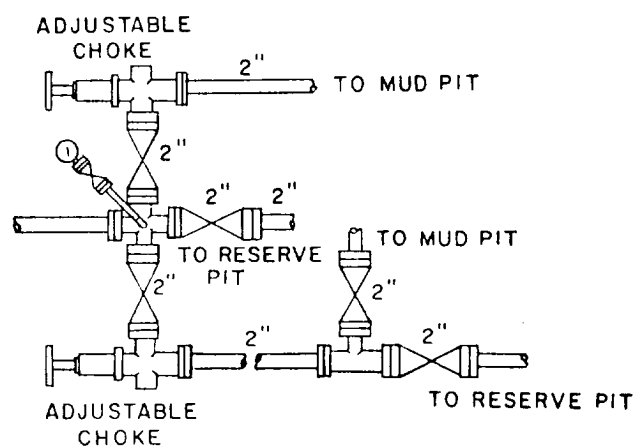
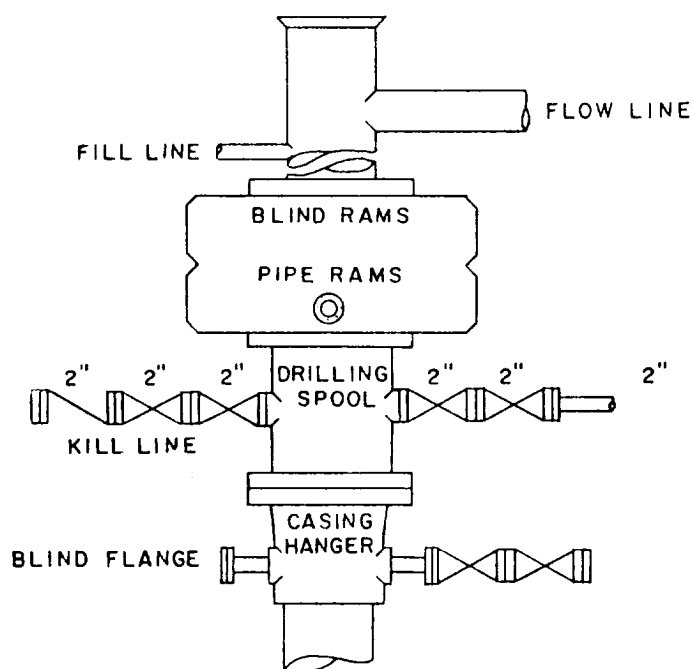
March 10, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.



SCALE: NONE	DATE	EST. NO.	DRG. NO.
DRAWN BY JWD			
CHECKED BY RDW			
APPROVED BY			



TEXACO, INC.
PRODUCING DEPARTMENT-U.S. (EAST)
MIDLAND, TEXAS



EXHIBIT "B"