This form is not to be used for reporting packer leakage tests in Northwest New Mexic

## NEW MEXICO OIL CONSERVATION COMMISSION

## SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	TEXACO	) Inc.	Leas C.	E. PENNY Fed.	NCT- 4 N	vell 4
Location of Well	Unit <b>E</b>	Sec /9	Twp 25	Rge 38	County	Lea
	L	ervoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Justis 1	7		* Shut-in	T69.	
Lower		Henburger	oil	Art. List	T69.	_
( J			FLOW TEST	,		
Both zon	es shut-in at	t (hour. date):		3-19-73		
				3-20-73	Upper Completion	Lower Completion
						X
				. p.s		260
				••••••	,	Yes
				.Ai		260
				. ps. i	•_	25
				psi		2.5
				Psi		235
				• • • • • • • • • • • • • • • • • • • •		
				Total Tim 20-73 Production	ne Om	<del> </del>
Oil Produ	intion .		(Sec Pro	duction Test/		3250
-				N - Tempuro.		
Well oper	ned at (hour.	. date):	FLOW TEST	NO. 2	Upper Completion	
	_	· · · · · · · · · · · · · · · · · · ·				-
Pressure at beginning of test						
Stabilized? (Yes or No)						
					<del></del>	<del></del>
				• • • • • • • • • • • • • • • • • • • •		
Pressure at conclusion of test						
Was press	sure change a	n increase or a	decrease?	• • • • • • • • • • • • • • • • • • • •	••••	
Well clos	sed at (hour,	, date)		Total time Production	on	
Oil Produ During Te	uction est:	bbls; Grav	Gas Prodi	uction est	MCF; GOR	
Remarks_						
	ANNU	al Zone S	egregation	v Test		<del></del>
I hereby knowledge	-	the information	herein contain	ned is true and co Operator		est of my
Approved			19 <u>7-</u> 7-20	Operator	() feer	
New Mex		rvation Commissio		Ву	er fred	
By					ST. SUPERIVIENDE	
TITTE				Date	CO Ind MIAR 2	., 1973 —