

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

1 New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 68° Fahrenheit.

Midland, Texas,
(Place)

December 17, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc.
(Company or Operator)

C. E. Penny NCT-4

Well No. 4, in SW 1/4 NW 1/4,

E, Sec. 19

T 25-S

(Lease)
R 38-E

NMPM, Justis Ellenburger (Dual)

Pool

Unit Letter

Let

County. Date Spudded Oct. 10, 1959

Date Drilling Completed Dec. 2, 1959

Please indicate location:

Elevation 3078'

Total Depth 7894' FRTD

Top Oil/Gas 7145'

Name of Prod. Form. Ellenburger

PRODUCING INTERVAL - 7233' to 7238' and 7251' to 7265' (McKee)

Perforations 7145' to 7164', 7183' to 7188', 7214' to 7231'

Open Hole 7867' to 7894'

Depth Casing Shoe 7867'

Depth Tubing 7770'

(Ellenburger)

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 128 bbls. oil, 0 bbls. water in 9 hrs, 0 min. Size 20/64" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing 200 Tubing 500 Date first new oil run to tanks December 13, 1959

Oil Transporter McWood Corporation, Midland, Texas

Gas Transporter None

Remarks: Justis Ellenburger Zone, Open hole from 7867' to 7894', Acidise with 500 Gals. Regular 15% Acid at 3 BPM

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved December 17, 1959

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: J. G. Blevins, Jr.
(Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

By: _____

Title _____

Name J. G. Blevins, Jr.

Address P. O. Box 352, Midland, Texas