

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI
(Other instructions
verse side)

Form approved,
Budget Bureau No. 42 R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NY-0349356	
2. NAME OF OPERATOR TEXACO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
3. ADDRESS OF OPERATOR P.O. Box 728, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME -	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FNL & 330' FWL		8. FARM OR LEASE NAME C.F. Penny Federal MCT-4	
14. PERMIT NO. Regular		9. WELL NO. 5	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,085' DF		10. FIELD AND POOL, OR WILDCAT Justis (Ellenburger) & (McKee)	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 19 - 25 - 38	
		12. COUNTY OR PARISH Lea	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Pulled tubing & packer.
2. Ran tubing w/packer & Model 'DR' plug.
3. Set 'DR' plug in packer @7815' & cap w/sand.
4. Set packer @7080' & squeeze McKee perforations from 7158-7264' w/125 sx Class 'C' cement.
5. Pulled tubing & packer.
6. Drilled out cement 7245-76'. Tested casing w/1000# from 10:30 - 11:00 PM 7-11-72. Tested OK.
7. Drilled out packer & plug.
8. Ran correlation log from 7600-7986'.
9. Perforated 7" casing w/2 JSPP from 7848-7861'.
10. Ran CIBP & set @7898'.
11. Ran tubing w/packer set 2 7778'.
12. Acidized w/500 gals 15% HFA & swabbed well.
13. Squeezed perforations 7848-61' w/100 sx Class 'C' cement.
14. Perforated 7" casing w/2 JSPP from 7818-28'.
15. Ran tubing w/packer set at 7777'.
16. Acidized perforations 7818-28' w/500 gals. 15% HFA.
17. Swab, ran pumping equipment, test and return to production. Justis Ellenburger on 24 hr. potential test 7-28-72, pumped 76 bbls oil, 28 bbls water, Grav. 42, GOR TSTM. Justis McKee perforations squeezed.

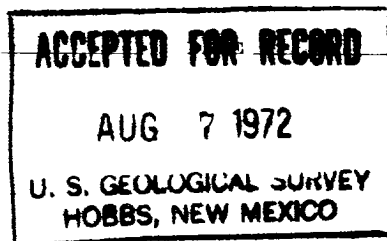
18. I hereby certify that the foregoing is true and correct

SIGNED *John Schaff* TITLE Assistant District Superintendent DATE August 2, 1972

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

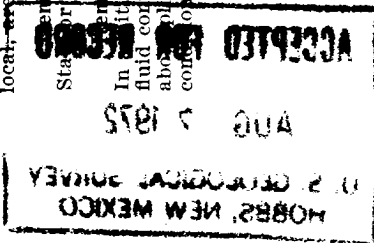
General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site closed for final inspection looking to approval of the abandonment.

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OIL CONSERVATION COMM.
HOBBES, N. M.