NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

P. O. Box 352, Midland, Texas, April 18, 1960

EXACO I	nc.	C	ING AN ALLOWABLE FOR A WELL KNOWN AS: • E. Penny NCT-4, Well No. 5-UT, in. NW. 1/4 No.	1/2
(Comp	any or Ope	19	T. 25-8 , R. 38-E , NMPM., Justis McKee (Dual)	Poc
Tather	,			
Lea			County. Date Spudded Feb. 19, 1960 Date Drilling Completed April Elevation 3085 Total Depth 7990 FBTD Oper	Hole
Please	indicate lo	cation:	Top Oil/Gas Pay 7185 Name of Fred. Form. McKee	
D C	В	A	Top Oil/Gas Pay 7185' Name of Fred. Form. McKee	
			PRODUCING INTERVAL -	
			Perforations 7185'-7194', 7204'-7208', 7221'-7234',7239'-7248	725,725
EF	G	H	Open Hole Depth Casing Shoe 7948 Depth Tubing 7183	
			OIL WELL TEST -	
L K	J	I	Natural Prod. Test:bbls.oil,bbls water inhrs,mi	Choke
M N	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to v	hokena/
M M		1 1	load oil used): 113 bbls.oil, 1 bbls water in 8 hrs, 0 min. S	Size
l l		1	OLO WILL TROP	
			GAS WELL TEST -	
			• Linearin and	
ming Casin	g and Cemer	nting Reco	Natural Prod. Test: MCF/Day; Hours flowed Choke Size	
	g and Cemer	nting Reco	Natural Prod. Test: MCF/Day; Hours flowed Choke Size ord Method of Testing (pitot, back pressure, etc.):	
Size		Sax	Natural Prod. Test: MCF/Day; Hours flowed Choke Size ord Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed	
Size			Natural Prod. Test: MCF/Day; Hours flowed Choke Size ord Method of Testing (pitot, back pressure, etc.):	
Size L3-3/8"	828	Sax 1140	Natural Prod. Test: MCF/Day; Hours flowed Choke Size ord Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:	
Size	Feet	Sax	Natural Prod. Test: MCF/Day; Hours flowed Choke Size ord Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand): See Remarks	
Size L3-3/8"	828	Sax 1140	Natural Prod. Test: MCF/Day; Hours flowed Choke Size ord Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand): See Remarks	
Size 13-3/8" 9-5/8" 7"	828 3420 4626	1140 1400	Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand): See Remarks Casing Packer Tubing Date first new oil run to tanks April 14, 1960	
Sure 13-3/8" 9-5/8"	828°	1140 1400	Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand): Casino Packer Tubing Press. 459 Date first new oil run to tanks April 14, 1960 Oil Transporter Texas New Mexico	
Size 13-3/8" 9-5/8" 7" 2-3/8"	828 3420 4626 7178	1140 1400 400	Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand): See Remarks Casing Packer Tubing Press. 459 Date first new oil run to tanks April 14, 1960 Gil Transporter Gas Transporter Gas Transporter Shut in until connection is made	oil, and
Size 13-3/8" 9-5/8" 7" 2-3/8"	828 3420 4626 7178	1140 1400 400	Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand): See Remarks Casing Packer Tubing Press. 459 Date first new oil run to tanks April 14, 1960 Gil Transporter Gas Transporter Gas Transporter Shut in until connection is made	oil, and
9-5/8" 7" 2-3/8" marks: J	828 3420 4626 7178 ustis M	1140 1400 400 to 720	Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand): Casinopacker Tubing Press. 459 Date first new oil run to tanks April 14, 1960 Gil Transporter Texas New Mexico Shut in until connection is made The casing (liners) with 2 jet shots per ft from the casing (liners) with 2 jet shots per ft from the casing (liners) to 7248, 7252 to 7264. Acidize	oil, and
9-5/8" 7" 2-3/8" marks: J	828 3420 4626 7178 ustis M	1140 1400 400 to 720	Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand): See Remarks Casing Packer Tubing Press. 459 Date first new oil run to tanks April 14, 1960 Gil Transporter Gas Transporter Gas Transporter Shut in until connection is made	oil, and
9-5/8" 7" 2-3/8" marks: 500 gals	828 3420 4626 7178 4stis M	1140 1400 400 400 to 7200	Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand): See Remarks CasingPacker Tubing Press. 459 Date first new oil run to tanks April 14, 1960 Oil Transporter Shut in until connection is made Texas New Mexico Shut in until connection is made The saing (liners) with 2 jet shots per ft from the same of the sam	oil, and
9-5/8" 7" 2-3/8" marks: 500 gals	828 3420 4626 7178 4stis M	1140 1400 400 to 7200 r 15% ac	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: McF/Day; Hours flowed Choke Size Method of Testing: McF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand): See Remarks CasingPacker Tubing Press. Tubing Press. Tobing Press. Texas New Mexico Cil Transporter Gas Transporter Gas Transporter Texas New Mexico Shut in until connection is made me, perforate 7" casing (liners) with 2 jet shots per ft from 8', 7221' to 7234', 7239' to 7248', 7252' to 7264'. Acidizated at 3 BPM. formation given above is true and complete to the best of my knowledge. TEXACO Inc.	oil, and
9-5/8" 7" 2-3/8" marks: 500 gals	828 3420 4626 7178 tustis Manager, 7204	1140 1400 400 to 7200 r 15% ac	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: McF/Day; Hours flowed Choke Size Method of Testing: McF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand): Casing Packer Tubing Press. Gasing Press. Gas Transporter Gas Transporter Gas Transporter Gas Transporter Texas New Mexico Shut in until connection is made McF/Day; Hours flowed Choke Size McF/Day; Hours flowed McF/Day; Hours fl	oil, and
9-5/8" 7" 2-3/8" marks: 500 gals I hereby	828 3420 4626 7178 Tustis Martis Martin April	1140 1400 400 400 to 7200 r 15% as	Natural Prod. Test: McF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand): See Remarks Casing Packer Tubing Press. Coil Transporter Shut in until connection is made Gas Transporter Shut in until connection is made McF/Day; Hours flowed Choke Size McF/Day; Hours flowed Choke Size McF/Day; Hours flowed McF/Day; Hours flowed Choke Size McF/Day; Hours flowed Choke Size McF/Day; Hours flowed Choke Size McF/Day; Hours flowed Task Acid: MCF/Day; Hours flowed NcF/Day; Hours flowed Nco	oil, and
9-5/8" 7" 2-3/8" marks: 500 gals I hereby	828 3420 4626 7178 Tustis Martis Martin April	1140 1400 400 400 to 7200 r 15% as	Natural Prod. Test: McF/Day; Hours flowedChoke Size Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment:MCF/Day; Hours flowed	oil, and
9-5/8" 7" 2-3/8" marks: 500 gals I hereby	828 3420 4626 7178 Tustis Martis Martin April	1140 1400 400 400 to 7200 r 15% as	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing: MCF/Day; Hours flowed Choke Size Method of Testing: MCF/Day; Hours flowed Choke Size Method of Testing: MCF/Day; Hours flowed Choke Size MCF/Day; Hours flowed MCF/Day; Hours	oil, and
9-5/8" 7" 2-3/8" marks: 7194 * 500 gals	828 3420 4626 7178 Tustis Martis Martin April	1140 1400 400 400 to 7200 r 15% as	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing: MCF/Day; Hours flowed Choke Size Method of Testing: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, sand): See Remarks Casing Packer Tubing Press. Gas Transporter Texas New Mexico Smut in until connection is made The perforate Treatment (liners) with 2 jet shots per ft from the perforate Treatment (liners) with 2 jet shots per ft from the perforate Treatment (liners) with 2 jet shots per ft from the perforate Treatment (liners) with 2 jet shots per ft from the perforate Treatment (liners) MCF/Day; Hours flowed MCF/Day; Hours flowed	oil, and