

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
TEXACO INC.
3. ADDRESS OF OPERATOR
P.O. Box 728, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 330' FWL (Unit Ltr "E")
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: |
|--------------------------|-------------------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| (other) | | |

5. LEASE
NM-0349956
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
C. E. Penny NCT-4
9. WELL NO.
6
10. FIELD OR WILDCAT NAME
Justis Blinebry
11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA
Sec. 19, T-25-S, R-38-E
12. COUNTY OR PARISH 13. STATE
Lea New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3074' (DF)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Set CIBP at 5000' with 40' cement on top.
2. Set CIBP at 4680', cap with 40' cement. From 4680'-4640'.
3. Set CIBP at 2900', cap with 40' cement. From 2900'-2860'.
4. Perforate circulation holes at 930'.
5. Set retainer at 800' and test.
6. Circulate w/400 sx Class "H" cement w/2% CaCl₂.
7. Squeeze w/125 sx Class "H" cement w/0.5% Halad 9; follow w/75 sx Class "H" w/2% CaCl₂.
8. Spot 10 sx surface plug, cut off wellhead, install dry hole marker and clean location.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W.B. Under TITLE Dist. Opr. Mgr. DATE March 8, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE 3/27/85
CONDITIONS OF APPROVAL, IF ANY: _____