

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

C-0349956

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

C.D. Penny NCT-4

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Justis (Elinebry)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19, T-25-S, R-38-E

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surfaceWell located 1980' from the North line and 330' from the
West line of Sec. 19, T-25-S, R-38-E, Unit Letter

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3074' DF

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work on subject well has been completed:

1. Pulled rods, pump and tubing from both zones and set CIBP @ 5195'.
2. Perforate 5-1/2" casing w/1 JSPP @ 5094'-5114', 5122'-5135', 5141'-5146', 5153'-5156'; w/2 JSPI @ 5160', 5166', 5170'; 1 JSPP @ 5186'-5191', 5197'-5201', 5215'-5228' and w/2 JSPI @ 5239' and 5249'.
3. Ran frac tubing and set packer @ 4995'. Frac casing perforations 5094'-5469' w/27,000 gals gel lease crude w/ 1/40#/gal Mark II Adomite and 18/gal 20-40 Ottawa sand in 9 - 3000 gal stages w/25# unbeads and 250 gals 15# RAA between stages. Ran temp surveys between stages. Plugged formation and could not pump last 3000 gal stage.
4. Swabbed, pulled frac tubing and packer and run pumping equipment.
5. Test and return to production.
6. On 24 hr PT ending 10:00 AM, October 24, 1971, pumped 14 bbls oil and 44 bbls water. Grav 3°. GOR 5860. 10 - 44" SPH. 1-1/2" pump.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE

Assistant District
Superintendent

DATE

October 25, 1971

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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OIL CONSERVATION COM.
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