This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Lease	Well No.
Texaco Inc	C.E. Penny Fed NCT-4	6

Location of Well	Unit	Sec	Twp	Rge	County
	E	19	25	38	Lea

	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Justis Blinebry	Oil	Art. Lift	Tbg.	—
Lower Compl	Justis Tubb-Drinkard	Oil	Flow	Tbg.	Open

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:00 AM 3-16-70

	Upper Completion	Lower Completion
Well opened at (hour, date): 10:00 AM 3-17-70		
Indicate by (X) the zone producing	X	
Pressure at beginning of test PSI	200	25
Stabilized? (Yes or No)	Yes	Yes
Maximum pressure during test PSI	200	25
Minimum pressure during test PSI	30	25
Pressure at conclusion of test PSI	30	25
Pressure change during test (Maximum minus Minimum) PSI	170	0
Was pressure change an increase or a decrease?	decrease	—

Well closed at (hour, date): 3:00 PM 3-17-70 Total Time On Production 5 hrs.

Oil Production During Test: 1 bbls; Grav. 38.0; Gas Production During Test 4 MCF; GOR 4000

Remarks

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): 10:00 AM 3-18-70		
Indicate by (X) the zone producing		X
Pressure at beginning of test PSI	115	30
Stabilized? (Yes or No)	Yes	Yes
Maximum pressure during test PSI	115	30
Minimum pressure during test PSI	115	25
Pressure at conclusion of test PSI	115	25
Pressure change during test (Maximum minus Minimum) PSI	0	5
Was pressure change an increase or a decrease?	—	decrease

Well closed at (hour, date) 2:00 PM 3-18-70 Total time on Production 4 hrs.

Oil Production During Test: 1 bbls; Grav. 38.8; Gas Production During Test 3 MCF; GOR 3000

Remarks Annual Zone Segregation Test

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved APR 1 1970 19

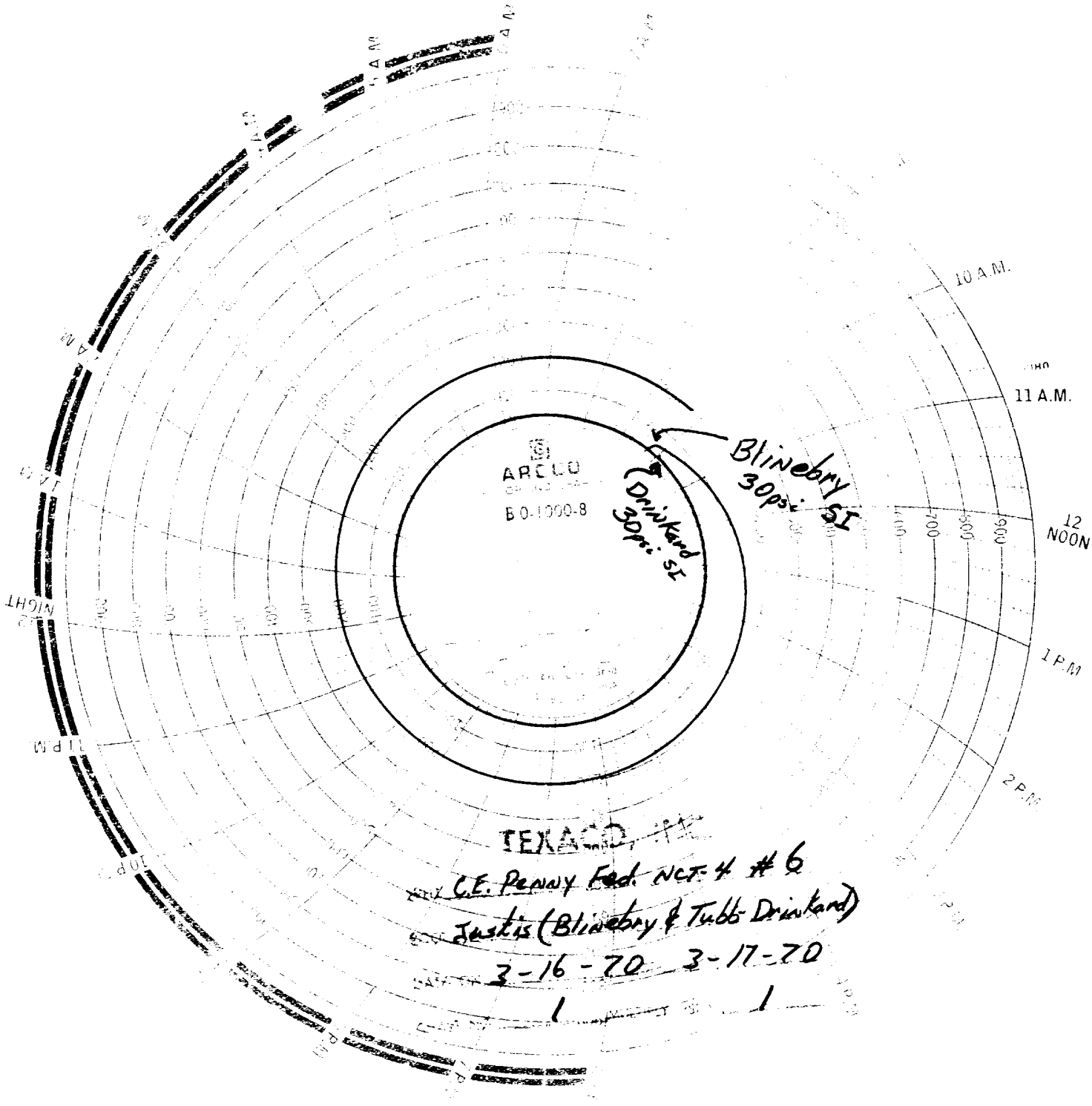
New Mexico Oil Conservation Commission

Operator Texaco Inc.

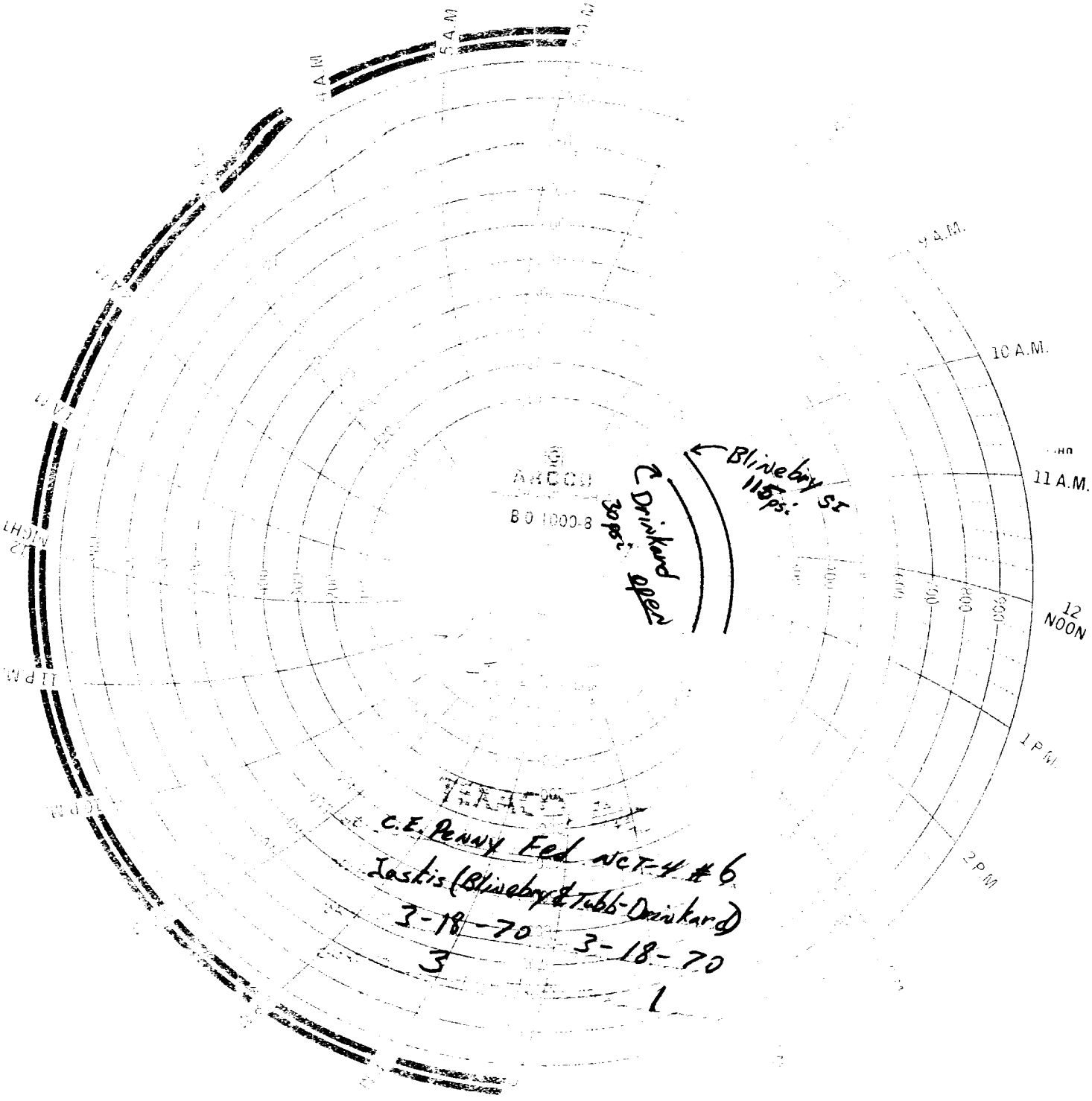
By

Title Asst Dist Supt

Date 4-1-70


10 A.M.
11 A.M.
12 NOON
1 P.M.
2 P.M.
MIDNIGHT
11 P.M.
10 P.M.
700
800
900
ARCO
B 0-1000-8
Blinebry 30psi SI
Drinkard 30psi SI
TEXACO, INC.
C.E. Penny Fed. NCT-4 #6
Justis (Blinebry & Tubb Drinkard)
3-16-70 3-17-70

Blinkerby 30psi SI
Blinkerby 90psi open
Drinkard 25psi SI
TENACO INC.
CE Bennett Field Meter #6
Justis (Blinkerby & Drinkard)
3-17-79
3-18-79
B-1990-8
4 A.M.
5 A.M.
6 A.M.
7 A.M.
6 P.M.
5 P.M.
4 P.M.
3 P.M.
2 P.M.


9 A.M.
10 A.M.
11 A.M.
12 NOON
1 P.M.
2 P.M.
Blineby SI 115psi
Drinkard 30psi open
C.E. Penny Fed NCT-4 #6
Iastis (Blineby & Tubb-Drinkard)
3-18-70
3
3-18-70
1