NO. OF CAPALA RECEIVED		-	
DISTRIBUTION SANTA FL.	REQUEST FO	OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Ciffective 1-1-65
FILE U.S.G.S.	AUTHORIZATION TO TRAN	AND SPORT OIL AND NATURAL G	•
LAND OFFICE IRANSPORTER GAS			1 - 21
OPERATOR	TEVACO INO		
PRORATION OFFICE	TEXACO, INC.		
	DRAWER 728		
Address	HOBBS, NEW MEXICO	Other (Please explain)	
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:		
Recompletion.	Oil Dry Gas Casinghead Gas Condense	Change in lea	se name.
Change in Ownership			
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND I	LEASE Weil No. Pool Name	e, Including Formation	Kind of Lease
C. E. Penny NCT-4 Fed	deral // 4 6 Just	tis Blinebry	State, Federal or Fee
Location Unit Letter E ; 198	BO Feet From The North Line	and Feet From	The West
10 -	rnship 25-S Range	38-E , NMPM, Le	oa County
Line of Control			
II. DESIGNATION OF TRANSPORT	or Condensate	Address Otte dances to	
- W M. I Dies Line Company		P. O. Box 1510 - Mid! Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of Cas El Paso Natural Gas (Company	P. O. Box 1384 - Jal	New Mexico
If well produces oil or liquids,	Unit Sec. Twp. Rge. E 19 25-S 38-E	Is gas actually connected? Wh	June 1, 1962
give location of tanks.	th that from any other lease or pool, g	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Gasing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af able for this de	pth or be for full 24 hours)	l and must be equal to or exceed top allow-
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water-Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bhis.		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
		OIL CONSERV	ATION COMMISSION
VI. CERTIFICATE OF COMPLIAN			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	W.S.
. , , , .		TITLE	n compliance with RULF 1104.
9-11-15-4		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
E. H. SCOTT (Signature)		well, this form must be accompanied by a tabulation of the desired tests taken on the well in accordance with RULE 111.	
DIST. ACCOUNTANT		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
SEP 1 1967 (Title)		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
	Date)	Separate Forms C-104 m	oust be filed for each pool in multiply
•		A completed wells.	