	NO, OF COPIES RECEIVED			
	DISTRIBUTION SANTA FE	REQUEST	ONSERVATION COMMISS: , A FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.  LAND OFFICE	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURÂL G	AS 25 111767
	IRANSPORTER GAS			
I.	PRORATION OFFICE	TEXACO, INC		
	DRAWER 728			
	HOBBS, NEW MEXICO 88240			
	Reason(s) for filing (Check proper box)	Other (Please explain)		
	New Well Recompletion Change in Ownership	Change in Transporter of:  Oil Dry Ga:  Casinghead Gas Conden		name.
	change of ownership give name ad address of previous owner			
II.	SCRIPTION OF WELL AND LEASE  Weil No. Pool Name, Including Formation Kind of Lease			
	C. E. Penny NGT-4 Fed	1 1	stis-Tubb Drinkard	State, Federal or Fee
	Location	North	e andFeet From T	West
	Unit Letter E ;	P80 Feet From The North Line		ne
	Line of Section 19 , Tow	rnship 25-S Range	38-E , NMPM, <b>Lea</b>	County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil X: or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of OII  Texas-New Mexico Pipe		P. O. Box 1510 - Midla	
	Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	Address (Give address to which approv	
	El Paso Natural Gas (	Company Unit Sec. Twp. Rge.	P. O. Box 1384 - Jal, Is gas actually connected? Whe	
	If well produces oil or liquids, give location of tanks.	E 19 25-S 38-E	Yes	June 1, 1962
	If this production is commingled wit COMPLETION DATA			Plug Back   Same Res'v.   Diff. Res'v.
	Designate Type of Completion	$\operatorname{On} - (X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back 'Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		<u>                                     </u>	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<b>3</b> 7	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
٧.	AND REQUEST FOR ABBOURDS  able for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Bun To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)			
			Casing Pressure	Choke Size
	Length of Test	Tubing Pressure	Coaring Pressure	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
	Actual Prod. Pest West 7D	Longin		
	resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19	
	Commission have been complied t	with and that the information given e best of my knowledge and belief.		4 4
			TITLE	
	6/21/1-1		This form is to be filed in compliance with RULE 1104.	
	(Si-cause)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	DIST. ACCOUNTANT		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-	
	<b>SEP 1</b> 1967 (Title)		able on new and recompleted wells.	
		ate)	well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply	
			completed wells.	