

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P. O. Box 728

Hobbs, New Mexico September 29, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. C. E. Penny NCT-4 Well No. 6 in SW 1/4 NW 1/4  
(Company or Operator) (Lease)

E, Sec. 19, T. 25-S, R. 36-E NMPM, Undesignated Pool  
Unit Letter

Lea

County Date Spudded August 8, 1961 Date Drilling Completed September 6, 1961

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

Elevation 3074' (D.F.) Total Depth 5950' ESTD 5948'

Top Oil/Gas Pay 5790' Name of Prod. Form. TUBB

PRODUCING INTERVAL -

Perforations 5790' to 5805', 5812' to 5821' and 5860' to 5889'

Gas Rate None Depth Casing Shoe 5949' Depth Tubing 5533'

OIL WELL TEST -

Natural Prod. Test: 50 bbls oil, 6 bbls water in 20 hrs, 0 min. Size 18/64" Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 92 bbls oil, 6 bbls water in 20 hrs, 0 min. Size 18/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day: Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
7 5/8"	867	300
5 1/2"	5939	350
2 1/16"	5524	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day: Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

See Remarks

Casing Tubing Date first new

Press. 250 oil run to tanks September 25, 1961

Oil Transporter TEXACO Inc. (Trucks)

Gas Transporter (None) to be connected later

Remarks: Perforate 5 1/2" C.D. casing with one jet shot every three feet, 5790' to 5805', 5812' to 5821', and 5860' to 5889'. Acidize with 2000 gals. 1st Nea and 250 lbs. naphthalene. Re-acidize with 5000 gals. 1st Nea frac with 10,000 gals. refined oil and 15,000 lbs. sand at 11.1 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

TEXACO Inc.

(Company or Operator)

By:

(Signature)

OIL CONSERVATION COMMISSION

Title Assistant District Superintendent  
Send Communications regarding well to:

Name H. N Wade

Address P. O. Box 728 Hobbs, New Mexico

By:

Title