

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION

BOX 1980 FORM APPROVED
HOBBS NEW MEXICO 88740
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ARCO Permian

3. Address and Telephone No.

P.O. BOX 1610, MIDLAND, TX 79702

915 688-5672

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

825 FNL & 330 FWL (UNIT LETTER D)

19-25S-38E

5. Lease Designation and Serial No.

NM-0349956

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SOUTH JUSTIS UNIT "I" #19

9. API Well No.

30-025-12419

10. Field and Pool, or exploratory Area

JUSTIS BLBRY-TUBB-DKRD

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other ADD PERFS & TREAT
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSE TO:

1. POH W/PROD CA.
2. DO CIBP & CMT F/5483-5513.
3. CO TO 5914 PBD.
4. ADD B-T-D PERFS.
5. ACID TREAT. CA.
6. RIH W/PROD CA.



14. I hereby certify that the foregoing is true and correct

Signed Ken G. Gosnell

Title AGENT

Date 05-03-95

(This space for (ORIG. SCD) JOE G. LARA)

Approved by

Title PETROLEUM ENGINEER

Date 6/7/95

Conditions of approval, if any:

WORKOVER PROCEDURE

DATE: April 3, 1995

WELL & JOB: SJU I-19

DRILLED: 1961

LAST WORKOVER: 3/93 CO to 5416' & Tested Casing

FIELD: Justis

COUNTY: Lea, NM

BY: W. C. Heard

TD: 5948'

PBD: 5483'

DATUM: 10' KB

| CASING: | SIZE | WEIGHT | GRADE | SET @ | SX CMT | TOC |
|----------|--------|----------|-------|-------|--------|------------|
| SURFACE: | 7-5/8" | 24# | H40 | 876' | 400 | surf-circ |
| PROD: | 5-1/2" | 14/15.5# | J55 | 5948' | 350 | 3200'-calc |

PERFORATIONS: Open Perfs: Blinberry 5123-5476'; plugged perfs: Tubb/Drinkard 5807-5910'

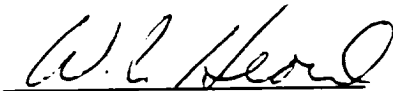
TUBING: SIZE: 2-3/8" WEIGHT: 4.7# GRADE: J-55 THREAD: EUE 8r/Butt JOINTS: 9/165 BTM'D @ 5280'
MISC:

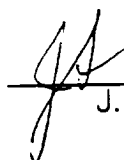
HISTORY AND BACKGROUND: During workover of 1993, wellbore was cleaned out to 5416'. A packer was set at 5075' and the casing tested to 600 psi. No other work has been performed since March, 1993. (Note: check Production files to verify CA)

SCOPE OF WORK: Pull CA, clean out, add new perfs and stimulate old and new perfs.

PROCEDURE

1. MIRU, pull CA. Visually inspect tubing and determine if work string is needed.
2. TIH with bit and CO/DO to 5914'. POH.
3. RU WL and add attached perfs. Correlate to WELEX RA Log dated 10/12/61.
4. Acidize as per attached Engineering recommendation.
5. Rerun CA as per Production Department design and TOPS.


W. C. Heard


J. E. Shields

RECEIVED

JUN 10 1950

JOHN HOBBS
OFFICE

WELLBORE SCHEMATIC

9-7/8" hole.
7-5/8" casing @ 876'.
Set w/400 sxs cmt. Circ.

South Justis Unit I #19

(Texaco C. E. Penny Federal (NCT-4) #7)

825' FNL & 330' FWL (D)

Sec. 19, T-25S, R-38E, Lea Co., NM

API 30-025-12419

KB 3085'

Spudded 09/08/61

Completed 12/09/61

TOC @ 1760' (Calculated)

Set 2-3/8" tubing @5263'

Blinebry Perfs @ 5123' to 5476'

TOC @ 5483'

CIBP @ 5513' w/30' cmt

Re-perf'd Tubb/Drinkard Perfs @ 5807' to

Sqzd Tubb/Drinkard Perfs @ 5807' to 591

6-3/4" hole.
5-1/2" csg @ 5948'.
Set w/350 sxs cmt.

TD @ 5948'.