Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico .gy, Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410							AUTHORI					
I. TO TRANSPORT OIL AND NATURAL GAS									API No.			
Texaco Exploration and Production Inc.									30 025 12419			
Address P. O. Box 730 Hobbs, New Mexico 88240-2528 Reason(s) for Filing (Check proper box) New Well Change in Transporter of: EFFECTIVE 01-01-92 Recompletion Oil Dry Gas												
Change in Operator	Casingher	d Gas 🛚	Conden	ante .				.				
and artises or brevious obvious	co Prodi		o. <u> </u>	P. O.	Во	x -730	Hobbs, Ne	· 7	_	2528		
II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including									g Lesse			
C E PENNY FEDERAL NCT 4 7 JUSTIS BLINES							BRY Lubb State & FEDE			Federal or Fee NM0349956		
Unit Letter D : 825 Feet From The NO						RTH Line and 330 For			et From The WEST Line			
Section 19 Township 25S Range 38E						, NMPM,			LEA	LEA County		
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		CR OF O		D NA	TU	RAL GAS	we address to w	hick approved	l copy of this f	orm is to be se	nd)	
Texas New Mexico Pipeline C						Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc.						P.	we address to w . O. Box 11	137 Eunic	e, New M			
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 19	Twp. 25S		Rge. 8E	is gas actually connected? W			06/01/62			
If this production is commingled with that i	rom any oti	ner lease or	pool, giv	ve com	mingl	ing order num	ber:					
IV. COMPLETION DATA		Oil Well		Gas We		New Well	Workover	Deepen	Plus Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	lon wen		JES We	:u	 	Morrover	Deepen	Flug Back	Dens ves A		
Date Spudded	Date Com	pl. Ready to	Prod.		-	Total Depth		.	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Dep	Tubing Depth			
Perforstions									Depth Casing Shoe			
	TUBING, CASING AND								· · · · · · · · · · · · · · · · · · ·			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
	 							·	 			
												
V. TEST DATA AND REQUES	T FOR A	ALLOW	ABLE			<u> </u>			<u> </u>			
OIL WELL (Test must be after recovery of total volume of load oil and must							be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Date First New Oil Run To Tank	Date of Te	: s										
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
GAS WELL												
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regular				ICE			OIL CON	NSERV.	ATION	DIVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedAPR 3 0 '92							
OUT Johnson					_	{			e er i			
Signature L.W. JOHNSON Engr. Asst.						11		- 1			ij.	
Printed Name 04-14-92		(505)	Title 393-7 phone N		_	Title				·····		
Date		ાલ	shuone w	IJ.		H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.