Submit 5 Copies
Appropriete District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Minerals and Natural Resources Department Ener

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| [. | | OTRA | NSF | ORT OIL | AND NA | I UHAL GA | Vell A | DI No | | | |
|---|--|-----------------------------|-------------|----------------|--|--|----------------|-----------------------|-----------------|------------|--|
| Operator Texaco Exploration and Production Inc. | | | | | | | | | 25 12419 CB | | |
| | | · | | | . <u></u> | | | | | | |
| Address P. O. Box 730 Hobbs, Nev | v Mevico | 88240 |)-25 | 28 | | | | | | | |
| Reason(s) for Filing (Check proper box) | WIENCO | 00240 | | | X Oth | er (Please expla | iin) | | | | |
| New Well | Change in Transporter of: EFFECTIVE 6-1-91 | | | | | | | | | | |
| Recompletion | Oil Dry Gas | | | | | | | | | | |
| Change in Operator | Casinghead | Gas 🗍 | • | ensale 🗌 | | | | | | | |
| Catago is opening | | | | D O Por | . 720 | Hobbs, Ne | w Meyico | 88240-2 | 528 | | |
| and address of previous operator Texa | co Produ | cing inc | · | P. O. Box | (/30 | nobus, ne | W MEXICO | 00240-2 | <u> </u> | | |
| II. DESCRIPTION OF WELL | AND LEA | | | | | | Kind o | (Lease | 14 | ease No. | |
| Lease Name Well No. Pool Name, Includi | | | | | State, | | | Federal or Fee 578840 | | | |
| C E PENNY FEDERAL NCT 4 | l | 7 | JUS | STIS BLINE | BRY | | FEDE | RAL | | | |
| Location | | | | NO | DTU | 220 | | \ | WEST | • • | |
| Unit Letter D 825 Feet From The NOF | | | | | RTH Line and 330 Fee | | | t From The WEST Line | | | |
| 10 25S p 38F | | | | | N | мрм, | | LEA County | | | |
| Section 19 Township | <u> </u> | | Kang | | | | | | | | |
| III. DESIGNATION OF TRAN | SPORTE | R OF O | IL A | ND NATU | RAL GAS | | | | | | |
| Name of Authorized Transporter of Oil | IO | or Condet | sic | | Address (GIV | e address to wi | | | | | |
| Texas New Mexico Pipeline | C 🔼 | | | | 1670 Broadway Denver, Colorado 80202 | | | | | | |
| Name of Authorized Transporter of Casinghead Gas X or Dry Gas | | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| El Paso Natural Gas Company | | | | | | P. O. Box 1492 El Paso, Texas 79978 | | | | | |
| If well produces oil or liquids, | Unit _ | Sec. | Twp | _ • | Is gas actual | y connected? | When | | /01/62 | | |
| give location of tanks. | E | 19 | 25 | <u> </u> | <u> </u> | | | | 01,02 | | |
| If this production is commingled with that | from any oth | er lease or | pool, p | give comming) | ing order num | .ber: | ····· | | | | |
| IV. COMPLETION DATA | | laum u | | 0117.11 | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completion | - (X) | Oil Well | ı į | Gas Well | I New Mell | 1 WOLKOVEI | l Deeben | l Link Drew | jouine Root | l l | |
| | | l Boods to | | | Total Depth | 1 | ــــــ | P.B.T.D. | L | | |
| Date Spudded | Date Comp | x. Kendy u | o Piod. | • | 10-20- | | | 1.5.1.5. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | on | Top Oil/Gas Pay | | | Tubing Depth | | | | | | |
| Lievadous (DI , roto) str out | | Name of Producing Formation | | | | | | | | | |
| Perforations | | | | | | | | Depth Casin | g Shoe | | |
| | | | | | | | | | | | |
| | | | | | CEMENTING RECORD DEPTH SET SACKS CEMENT | | | | | ENT | |
| HOLE SIZE | CAS | CASING & TUBING SIZE | | | | DEPTH SET | | | SACKS CEM | ENI | |
| | | | | | | | | ļ | | | |
| | | | | | ļ | | | | | | |
| | | | | | ļ | | | | | | |
| | 1 | | . = - | | <u> </u> | | | | | | |
| V. TEST DATA AND REQUE | ST FOR A | LLOW | ABL | E | . 1 | | amable for the | is death as he | for full 24 hos | ers.) | |
| OIL WELL (Test must be after | recovery of 10 | stal volume | of loa | d oil and must | be equal to o | lethod (Flow, p | owable for the | esc.) | 107 141 24 100 | | |
| Date First New Oil Run To Tank | Date of Te | s | | | Producing N | iculta (riow, p | | ., | | | |
| | <u> </u> | | | | Casing Press | | | Choke Size | | | |
| Length of Test | Tubing Pre | ssure | | | Casing Fresh | MIC | | | | | |
| | | | | | | Water - Bbls. | | | Gas- MCF | | |
| Actual Prod. During Test | Oil - Bbls. | | | | | - | | | | | |
| | <u> </u> | | | | L | | | | | | |
| GAS WELL | | | | | Thu- Cook | nsate/MMCF | | Gravity of | Condensate | | |
| Actual Prod. Test - MCF/D | Length of Test | | | | Bots. Condensate Mavici | | | Olevilly of | | | |
| | | 761. | - (a) | | Casing Pres | sure (Shut-in) | | Choke Size | | | |
| Testing Method (pilot, back pr.) | Tubing Pro | essure (20) | - W) | | | , - | | | | | |
| | | | Dt - | NCT | ┤┌─ ── | | | | | | |
| VL OPERATOR CERTIFIC | | | | | | OIL CO | NSERV | ATION | DIVISIO | NC | |
| I hereby certify that the rules and regu | lations of the | Oil Conse | ervation | 0 | 11 | 0.200. | | | | | |
| Division have been complied with and | I that the info | rmation gi | VCD AD | OAC | | _ | | | ا فرد چَاَمَ | ∉ 1 | |
| is true and complete to the best of my | EDOWIEGE B | uki Deliel. | | | Dat | e Approve | ea | | | | |
| 2 mmil | 1 , , | | | | 11 | | | | | | |
| | w_ | | | | ∥ By. | | | | | | |
| Signature K. M. Miller | | Div. O | pers | . Engr. | | | | | | | |
| the Address | | | Title | | Title | • | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

May 7, 1991

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.