

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
verse side)E*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0349955

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C.E. Penny Fed. NCT-4

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Justis Blinbery

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 19, T-25-S, R-3-E

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3085' DF

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Perforate & Frac

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pulled rods, pump and tubing from Blinbery. Pulled tubing from Tubb.
2. Ran CIBP to 5513 and set. Perforated 5-1/2" casing w/2 JSPF 5123-33, 5137-54, 5164-73, 5175-84, 5188, 5192-94, 5204-23'. Dumped 30' cement on CIBP. PBTD 5483'.
3. Ran RBP, packer, and 3-1/2" frac tubing, set packer @ 5225'. Acidized perforations 5234-5745 down 3-1/2" tubing w/3000 gals. 15% NEA. Set RBP @ 5225', Reset packer to 5087'. Acidized perforations 5123-5223 w/2,000 gals. 15% NEA followed w/12,000 gals. gelled brine water containing 10,000% 20/40 sand using 350# rock salt & 350# benzoic acid flakes block in 3 equal stages. Pulled 3-1/2" frac tubing.
4. Ran 2-3/8" tubing, 30' fill on top of RBP. Circulated sand off RBP and pulled 2-3/8" tubing and RBP. Ran tubing to 5420' - top of fill. Cleaned out from 5420-5483'. Pulled tubing.
5. Ran 2-3/8" tubing, rods and pump, returned to production.
6. On 24 hour test, 4-24-74, pumped 11 BNG, 0 BSW, gravity 36.0, GOR 1545.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE Asst. Dist. Mnt.

DATE 4-25-74

TITLE

ACCEPTED FOR RECORD
APR 26 1974U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.